



# Shaw Enhanced Mercury Oxidization (EMO™)

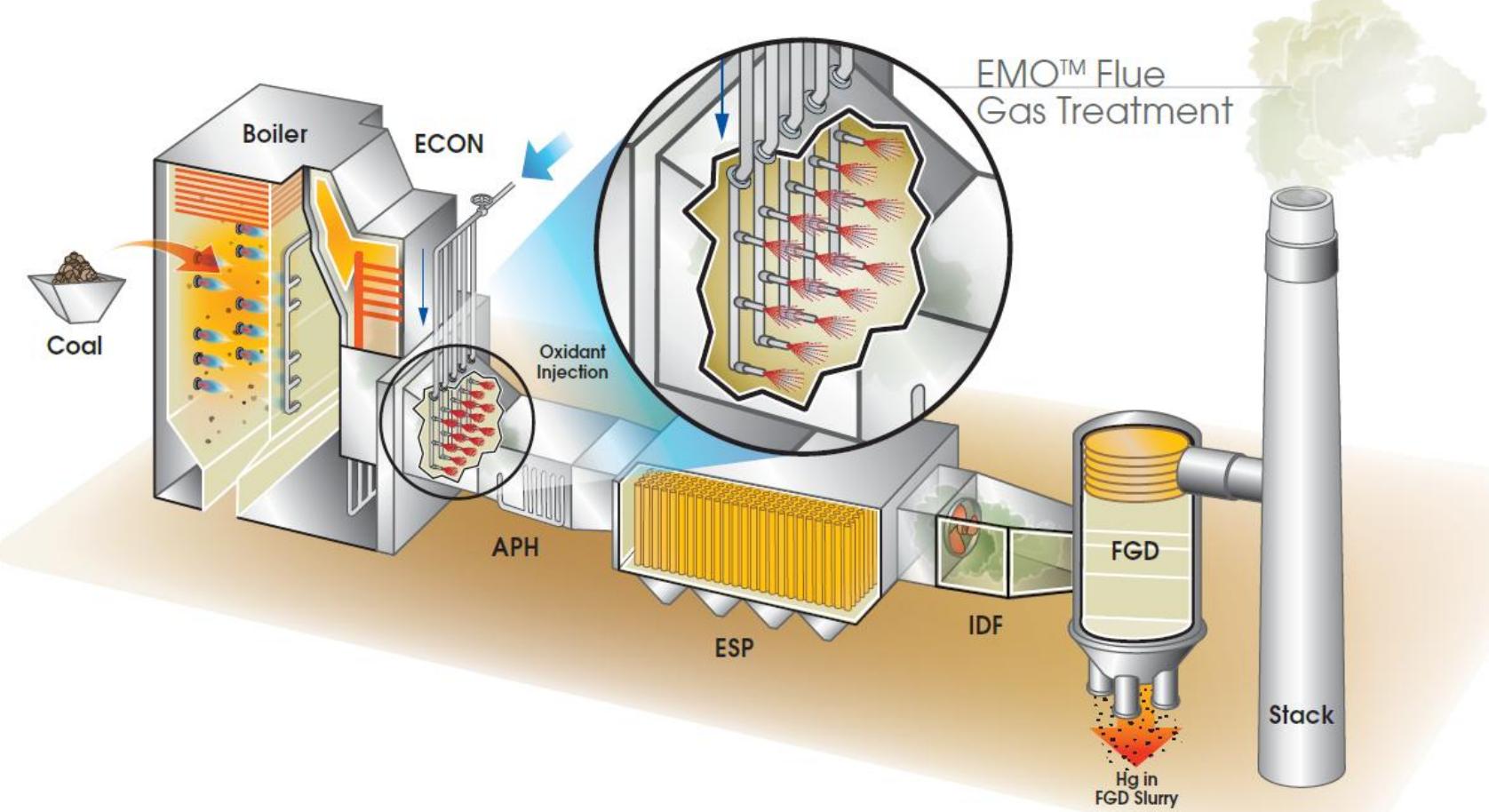
# EMO™ Overview

- Post-combustion chemical injection: liquid brominated oxidant
  - Mercury Oxidization:  $\text{Hg}(0) \rightarrow \text{Hg}(2+)$
  - $\text{Hg}(2+)$  absorption in existing FGD
  - Add powder activated carbon (PAC) or Trona/alkaline sorbent for the non-scrubbed systems
- Generally speaking, the  $\text{Hg}(0)/\text{Hg}(2+)$  ratio at the stacks:
  - **Bituminous:**                  **40%  $\text{Hg}(0)$  / 60%  $\text{Hg}(2+)$**
  - **Sub- Bituminous:**              **90%  $\text{Hg}(0)$  / 10%  $\text{Hg}(2+)$**
- E.g., For a PRB coal-fired application:

PRB coal: 8.5 lb/TBtu → 4.25 lb/TBtu

Need to achieve ~50% Hg oxidation
- Injection location: Economizer outlet ( $450^{\circ}\text{F}$  -  $800^{\circ}\text{F}$ )

# EMO™ Illustration



# Even Distribution Applying the Effective Chemical

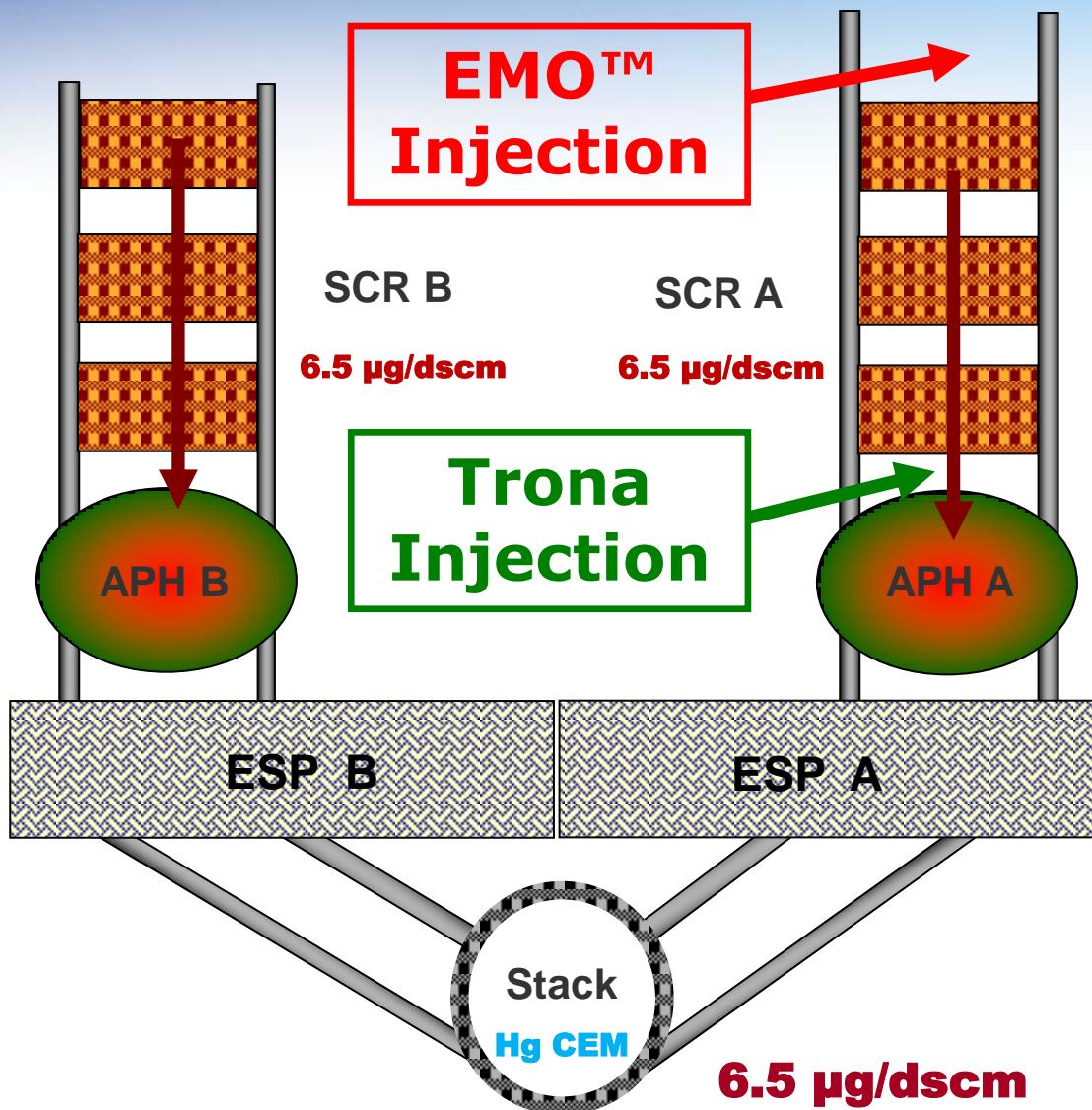


**EMO™ System**

# Application 1: 660 MW PC Boiler

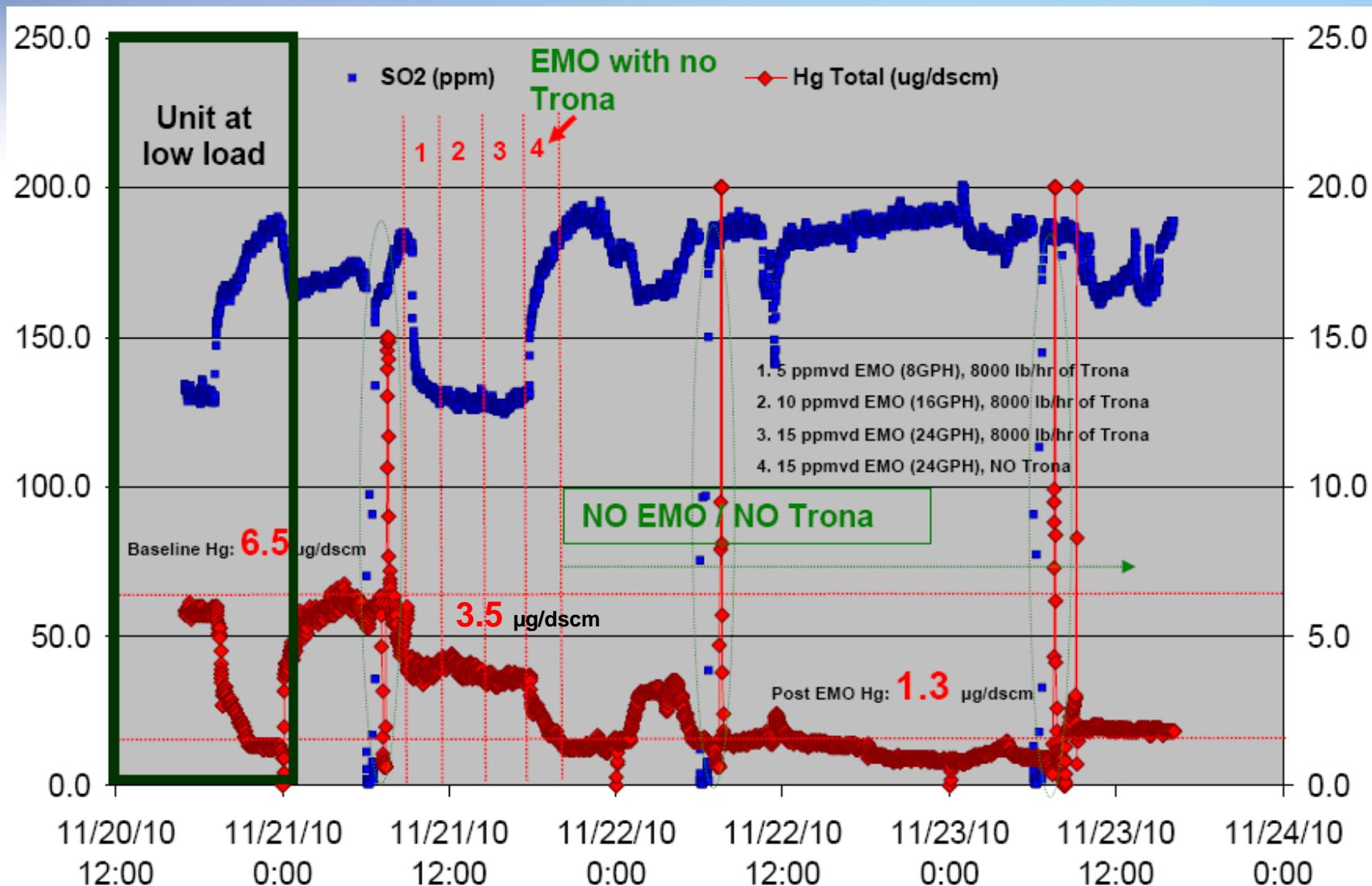
- Sub-bituminous testing results
  - PC Unit burning PRB coal
  - SCR + ESP
- Testing performed on Duct A (one side)
  - Baseline tests
  - Vary EMO™ chemical injection rate at SCR inlet
  - Vary Trona injection rate at the SCR outlet

# Application 1: 660 MW PC Boiler



- Flue gas Hg(T) was **6.5 µg/dscm**
- > 95% as Hg(0) due to low coal chlorine content

# Application 1: 660 MW PC Boiler



# Application 2: ICI Boiler

- Sub-bituminous coal
  - BFB/HRSG – **150 kpph** steam burning PRB
  - SNCR + Trona DSI + FFBH
- Testing performed
  - Baseline tests
  - Vary EMO™ chemical injection rate at the boiler outlet
  - Vary Trona injection rate at the FFBH inlet

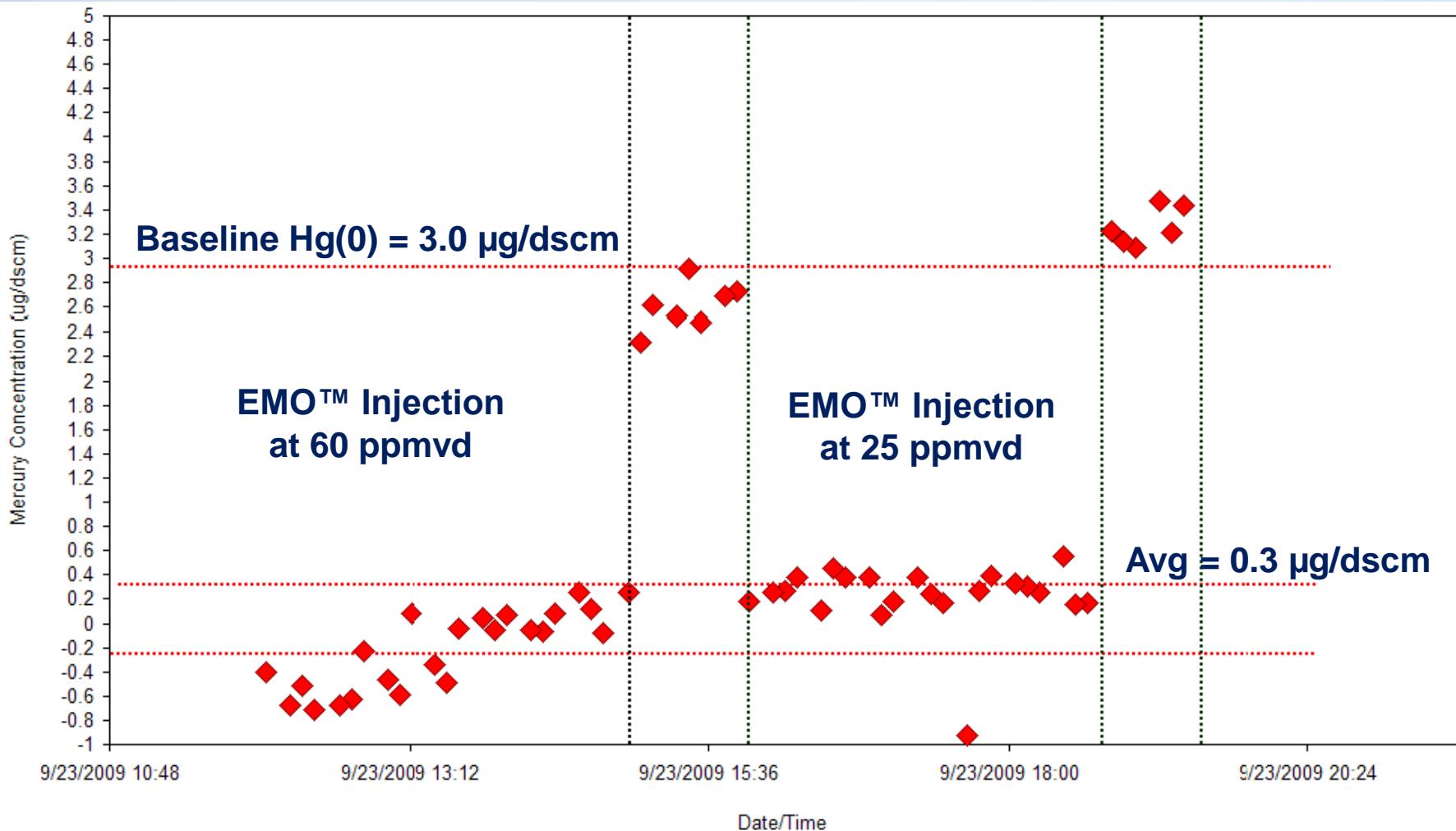
# Application 2: ICI Boiler

	<u>Baseline</u>	<u>With Trona</u>	<u>With EMO</u>	<u>%RE</u>
<b>Hg(T) (lb/TBtu)</b>	5.63	5.51	2.64	53%
<b>Hg(0) / Hg(T)</b>	88%	91%	84%	
<b>HCl (lb/MMBtu)</b>	0.054	0.002	---	96%
<b>SO<sub>2</sub> (lb/hr)</b>	27.6	2.5	2.0	> 90%
<b>Trona Rate (lb/MMacf)</b>	0	45	53	
<b>Trona Rate (lb/hr)</b>	0	300	300	
<b>EMO Rate (lb/hr)</b>	0	0	7.0	

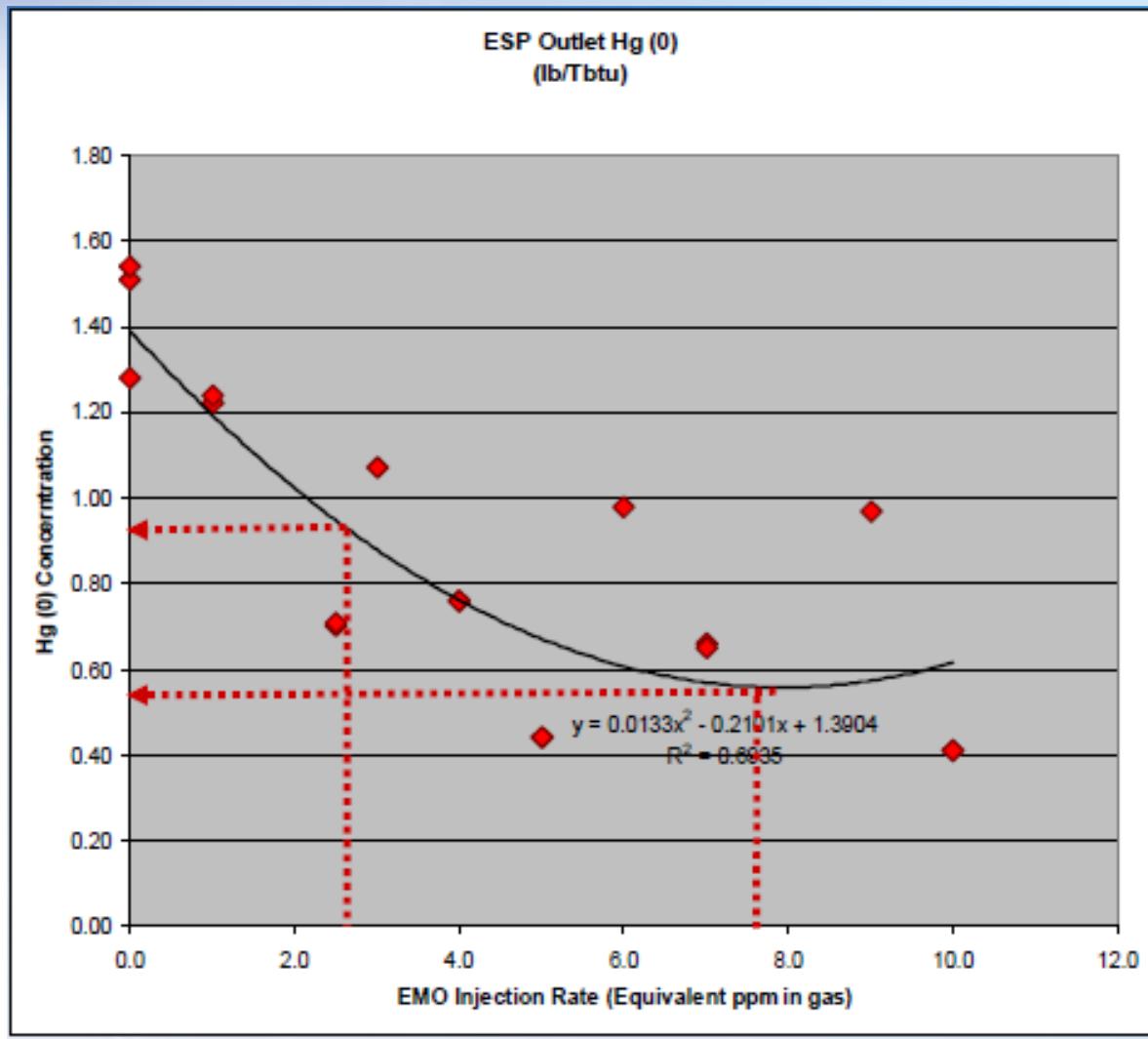
# Application 3: 350 MW Utility Boiler

- PC Boiler
  - Bituminous coal (CAAP)
  - APH / ESP
- Test Program
  - Baseline
  - Vary EMO™ oxidant injection rates at the economizer outlet

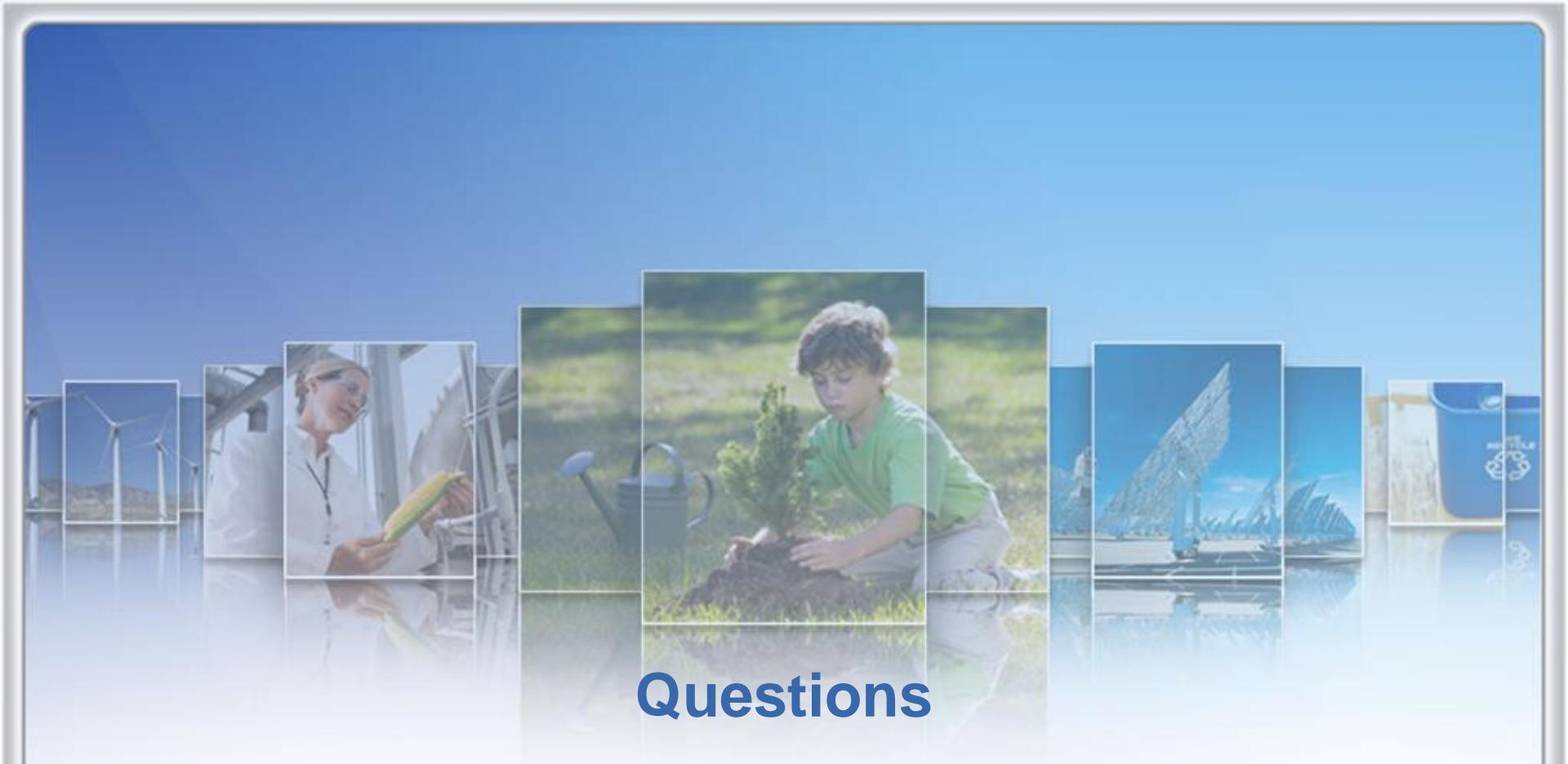
# Application 3: 350 MW Utility Boiler



# Application 3: 350 MW Utility Boiler



- At 2.5 ppmvd =>  
 $Hg(0) = 0.95 \text{ lb/TBtu}$   
  
21.4 lb/hr EMO™ oxidant
- At 7.5 ppmvd =>  
 $Hg(0) = 0.55 \text{ lb/TBtu}$   
  
64.3 lb/hr EMO™ oxidant



## Questions

### **Bobby I.T. Chen**

Client Program Manager

865.670.2687 (direct)

270.799.6833 (cell)

bobby.chen@shawgrp.com

### **Terry Marsh**

Vice President

865.690.3211 (office)

865.599.3274 (cell)

terry.marsh@shawgrp.com