# Dark Skies Ahead: Modeling the New NAAQS

Richard Hamel, Air Quality Meteorologist McIlvaine Company Hot-Topic Hour, February 13<sup>th</sup>, 2014 ERM

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### Here's the New NAAQS...

... NOT the same as the old NAAQS...

- 1-hour  $SO_2$
- 1-hour NO<sub>2</sub>
- 24-hour and Annual PM<sub>2.5</sub>





### 1-hour SO<sub>2</sub> and NO<sub>2</sub> NAAQS

EPA established both standards in 2010:

#### 1-hour SO<sub>2</sub> NAAQS:

 196 µg/m<sup>3</sup>, 3-year average 99th percentile of 1-hour daily maximum concentrations.

### 1-hour NO<sub>2</sub> NAAQS:

 188 µg/m<sup>3</sup>, 3-year average 98<sup>th</sup> percentile of 1-hour daily maximum concentrations.



# Unlike previous NAAQS, the standards are probabilistic rather than deterministic.



### What's the Problem with Probabilistic?

- EPA Appendix W Guidance for short-term modeling requires worst case emissions and continuous operation.
- Designed to capture the worst case scenario: Maximum emissions and worst-case meteorological conditions.
- Modeling maximum emission rates against probabilistic standards yields overly-conservative results.
- Generally no exceptions for short term conditions like startup/shutdown or bypass scenarios.



• Intermittent sources can sometimes be excluded or annualized at the discretion of the regulating agency: case by case determination.



# 1-hour SO<sub>2</sub> NAAQS

- EPA released intended non-attainment areas to states in February, 2013.
- After months of negotiations, initial designations were released for each state in the form of Technical Support Documents:
  - Specifically identified large sources EPA believed to be responsible for monitored violations.
  - Also identified other sources potentially responsible for monitored violations.
- Meanwhile: Sierra Club's March 2013 comments on proposed SO<sub>2</sub> designations included source-specific modeling assessments of 92 *facilities* alleged to be operating in violation of 1-hour SO<sub>2</sub> NAAQS.
- Up Next: SO<sub>2</sub> Data Requirements Rule expected in 2014 to define path towards 2 future rounds of designations.



# 1-hour NO<sub>2</sub> NAAQS

1-hour standard is very challenging for...

- Combustion operations with short stacks (RICE, small boilers).
- Intermittent operations like emergency/backup sources.
- Fracking.
- Startup and shutdown conditions for combined cycle gas turbines.



Tier 3 refined  $NO_2$  modeling sometimes (but not always) leads to a reasonable solution, but it adds time and effort because it requires...

- Source-specific in-stack NO<sub>2</sub>/NO<sub>X</sub> ratio.
- Representative hourly ozone data.
- Case-by-case approval from State and/or EPA Region.



# 24-hour $PM_{2.5}$ (and annual) NAAQS

The PM<sub>2.5</sub> NAAQS have gone through significant changes in the last 15 months:

- December 14, 2012: EPA announces revised annual average PM<sub>2.5</sub> NAAQS reduced from 15.0 μg/m<sup>3</sup> to 12.0 μg/m<sup>3</sup>.
- **December 21, 2012**: EPA announces final Boiler MACT/GACT, which includes PM emission standards for industrial and utility boilers.
- January 22, 2013: DC Circuit Court vacated and remanded PM<sub>2.5</sub> SILs and SMCs Rule to EPA for further consideration.



• March 18, 2013: Revised annual average PM<sub>2.5</sub> NAAQS becomes effective



### What are the current PM<sub>2.5</sub> NAAQS?

#### 24-hour PM<sub>2.5</sub> NAAQS:

 35 μg/m<sup>3</sup> as 3-year average of 98th percentile of daily averages.

#### Annual PM<sub>2.5</sub> NAAQS:

 12.0 μg/m<sup>3</sup> as 3-year mean of annual average.

#### New Issues to deal with:

• As of January 22, 2013, PM<sub>2.5</sub> SILs and SMC are remanded.



- Revised annual NAAQS went into effect in March, 2013, but states have 3 years to identify nonattainment areas.
- 2013 Draft modeling guidance for  $PM_{2.5}$  requires consideration of secondary  $PM_{2.5}$  impacts



### PM<sub>2.5</sub> SILs/SMC Remand

#### **Results from legal challenge by Sierra Club:**

Before action, SILs existed by guidance only as a *de facto de minimis* level.

- Emissions increases causing impacts below SIL exempt from full PSD air quality analysis– vacated and remanded.
- Facility impacts below SIL demonstrates that neither causes nor contributes to an exceedance of an ambient standard – <u>not</u> vacated and remains in effect.
- SMCs used to exempt a project from pre-construction monitoring
  - Court found that the EPA was precluded from using the SMC as a *de minimis* exemption from the statutory requirement to do preconstruction monitoring.
  - EPA must re-consider use of SMCs for other pollutants .



# PM<sub>2.5</sub> Permitting Issues

# Annual NAAQS was in effect for permitting immediately on March 18<sup>th</sup>, 2013, but non-attainment designations are 3 years away:

Consider a major new source or major modification:

- Currently designated as "attainment" so PSD applies, including air quality analyses.
- 2010-2012  $PM_{2.5}$  annual average ambient background value is 12.1  $\mu$ g/m<sup>3</sup>.



- PSD NAAQS modeling demonstration requires adding new source impact to background concentration and demonstrating compliance with the NAAQS.
- If background concentration is  $12.1 \,\mu\text{g/m}^3$ , but NAAQS is  $12.0 \,\mu\text{g/m}^3$ , how can any project move forward?



### Secondary PM<sub>2.5</sub> impacts

NACAA PM<sub>2.5</sub> Modeling Implementation Study's findings that secondary PM<sub>2.5</sub> concentrations from individual point sources were minimal... but...

Draft Modeling Guidance defines 4 levels of  $PM_{2.5}$  analyses depending on the tons/year emissions of  $PM_{2.5}$  and combined tons/year emission of  $NO_X$  and  $SO_2$ . If total  $NO_X/SO_2$  emissions are >= 40 tons/year, secondary PM2.5 must be evaluated in one of three ways:

- Qualitative
- Hybrid qualitative / quantitative
- Full quantitative: photochemical grid modeling





### Summary

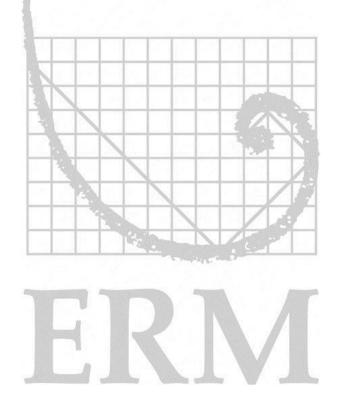
- The new NAAQS present unprecedented challenges to existing and new fossil fuel power plants.
- Using a worst-case approach to modeling against probabilistic standards yields overly-conservative results.
- Most existing facilities have not modeled the new standards, leading to questions regarding compliance status.
- Most modeling refinements require case-by-case approval, increasing exposure to legal challenges.
- The status of future regulations increases uncertainty about the path to compliance.





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### Questions? / Contact Information



**Richard Hamel** 

richard.hamel@erm.com

ERM One Beacon Street 5<sup>th</sup> Floor Boston, MA

617-646-7826





