Industrial Boiler MACT – Impact and Control Options

Katherine L. Vaccaro, Esquire Manko, Gold, Katcher & Fox, LLP Bala Cynwyd, Pennsylvania (484) 430-2329

> kvaccaro@mgkflaw.com www.mgkflaw.com

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What is the Boiler MACT?

Applies to industrial, commercial, or institutional boilers (and process heaters) located at <u>major</u> sources of <u>hazardous air pollutants</u> ("HAPs")

What is a Boiler?

"Boiler" is defined as an enclosed device using controlled flame combustion and having the primary purpose of recovering thermal energy in the form of steam or hot water.

What is a Major Source?

- Major source
 - Potential to emit 10 tpy or more of any individual HAP or 25 tpy or more of any combination of HAPs
 - Applies to the entire site, not just the boiler
- Note: Boilers located at non-major i.e., "area" sources of HAPs may be subject to EPA's Area Source Boiler Rule.
 - The same size/type of boiler may be regulated very differently, depending on whether it is located at a major source or an area source.

What are HAPs?

HAPs

- Regulated under Clean Air Act § 112 (NESHAP)
- Known/suspected to cause cancer/other health problems and/or environmental effects
- 180+ listed HAPs, including mercury, metals, dioxins/furans, etc.
- Other boiler rules cover criteria pollutants only (e.g., PM, SO2, Pb, etc.)

Regulatory History

- First proposed 2002
- First promulgated 2004
- Vacated 2007
- Re-proposed 2010 (EPA received > 4,000 comments)
- Promulgated (again) 2011 (judicial/administrative challenges filed)
- EPA issued "Delay Notice" staying rule 2011
- Reconsideration proposed Dec. 2011 (comments were due Feb. 21, 2012)
- Delay Notice vacated → Boiler MACT becomes effective Jan. 2012
- Promulgation of final reconsideration expected Spring 2012

Legal Proceedings

- Challenges pending in D.C. Circuit litigation is stayed pending reconsideration
 - Promulgation of final reconsideration will likely trigger new round of challenges
- EPA issued "No Action Assurance" letter in Feb. 2012 will not pursue enforcement action for violations of certain notification deadlines (e.g., Initial Notification)
 - Also applies to CISWI (notices related to commencing constructing)

Related Rules

- Area Source Boiler Rule
- Identification of Non-Hazardous Secondary Materials that are Solid Waste (NHSM rule)
- New Source Performance Standards (and Emission Guidelines) for Commercial and Industrial Solid Waste Incineration Units (CISWI)

Similar regulatory development schedule

Boiler MACT vs. CISWI

- Does your boiler combust fuel or solid waste (as defined under 40 C.F.R. pt. 241)?
 - If fuel → then Boiler MACT*
 - If solid waste → then CISWI
- The same/type of boiler may be regulated very differently, depending on its "fuel" type.

*Potential applicability of Utility MACT to EGUs

CAA MACT – Establishing Emission Limits

- The CAA Section 112 MACT floor setting process:
 - Limits for <u>existing sources</u> must be at least as stringent as the average emission limit achieved by the best performing 12 percent of existing sources (for which EPA has emission info).
 - Limits for <u>new sources</u> must be at least as stringent as the control level achieved in practice by the best controlled similar source.
 - EPA must also consider "beyond the floor" control options.

Final Boiler MACT – Subcategories

- Subcategories of boilers and process heaters are based on design and fuel type:
 - 1. Units designed to burn pulverized coal/solid fuel
 - 2. Stokers designed to burn coal/solid fossil fuel
 - Fluidized bed units designed to burn coal/solid fossil fuel
 - 4. Stokers designed to burn biomass/bio-based solids
 - Fluidized bed units designed to burn biomass/biobased solids
 - 6. Suspension burners/Dutch Ovens designed to burn biomass/bio-based solids

Final Boiler MACT – Subcategories

(cont'd)

Subcategories of boilers and process heaters are based on design and fuel type:

- 7. Fuel cells designed to burn biomass/bio-based solids
- 8. Hybrid suspension/grate units designed to burn biomass/bio-based solids
- 9. Units designed to burn liquid fuel
- 10. Units designed to burn liquid fuel located in noncontinental States and territories
- 11. Units designed to burn gas 2 (other) gases

Boiler MACT Reconsideration

Subcategories

- The Boiler MACT Reconsideration proposal would add the following subcategories:
 - Stokers/sloped grate/others designed to burn wet biomass fuel
 - Stokers/sloped grate/others designed to burn kilndried biomass fuel
 - Units designed to burn heavy liquid fuel
 - Units designed to burn light liquid fuel

Boiler MACT Emission Limits – Final Rule vs. Reconsideration

FINAL BOILER MACT (in lb/MMBtu of heat input)

	Particulate Matter (PM)	Hydrogen Chloride (HCl)	Mercury (Hg)
Existing – Pulverized Coal	.039	.035	.0000046
Existing - Liquid	.0075	.00033	.0000035

Boiler MACT Emission Limits – Final Rule vs. Reconsideration

RECONSIDERATION (in lb/MMBtu of heat input)

	Filterable PM	HCl	Hg
Existing – Coal - Burning Pulverized Coal	.044	.022	.0000031
Existing – Liquid	.062 (heavy) .0034 (light)	.0012	.000026

Industry Comments re: Proposed Reconsideration

- Replacing numeric emission limits with work practice standards (certain units/pollutants)
- Complying with proposed CO limits
- Vacillating between Boiler MACT and CISWI
- Costs
- Timeframe for demonstrating compliance
- Insufficient time to comment

Questions?

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