Combustion Solutions for Low CO Operation:





Combustion Components Associates Profile

- Leader in Design, Development, Testing and Manufacture of High-Efficiency Low Emission Combustion Equipment
- 20,000 MW of Pollution Compliance Experience
- 100+ Large Utility & Industrial Customers
- 300+ Staff Years of Combustion Experience
- 30 Patents & Patents Pending
- 3 Licensed Technologies
- 20,000 sq.feet Manufacturing Facility
- 45 Employees



CCA Experience

- Burner Modifications
 - 18,725 MW Oil & Gas -1173 Burners (90 Boilers)
 - 50,000 pph steam to 6,200,000 pph steam
 - 6,915 MW Coal 550 Burners (42 Boilers)
 - 250,000 pph steam to 6,000,000 pph steam
- OFA & Boosted OFA
 - 6,172 MW (28 Boilers)
 - 250,000 pph steam to 6,200,000 pph steam
- FGR & IFGR
 - 70,000 pph to 4,400,000 pph (13 Boilers)
- SNCR
 - 2,104 MW (20 Boilers)
- SCR
 - 128 Stationary Diesel Engines
 - 20 On-Road & Off Road Diesel Engines
 - 2 wood stokers
- Stokers Three Complete Three in Engineering Phase

CO Emission limits, ppm



Biomass Stoker	490	160
Pulverized Coal	160	12
Stoker Coal	270	6
Oil	10	3
Natural Gas	9	3

30 Day Averages

CO Reduction Techniques

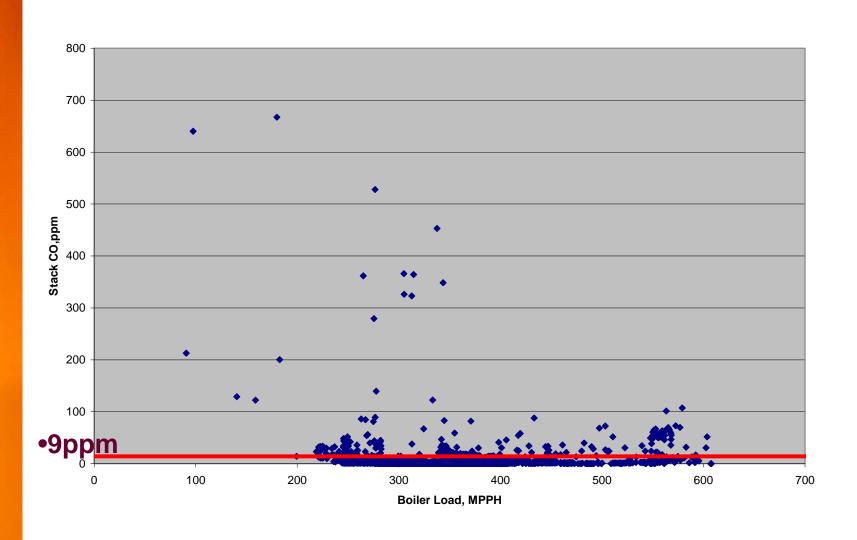


- Testing & Tuning
- Replace Key Parts with New
- Upgrade Key Parts or Systems
 - Atomizers
 - Burners
 - OFA/ Boosted OFA
 - Gas Pokers
 - Coal Spreaders
- Air and Fuel Balance
- CFD Analysis
- CO Catalyst





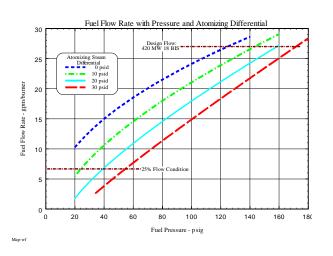


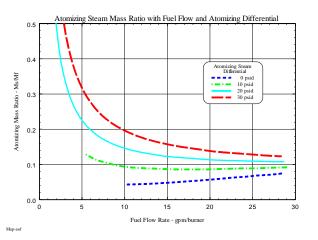


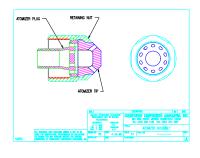


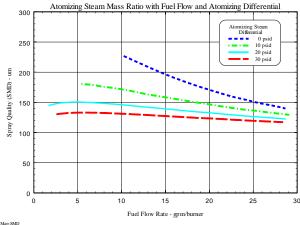


Typical Atomizer Flow Characterization







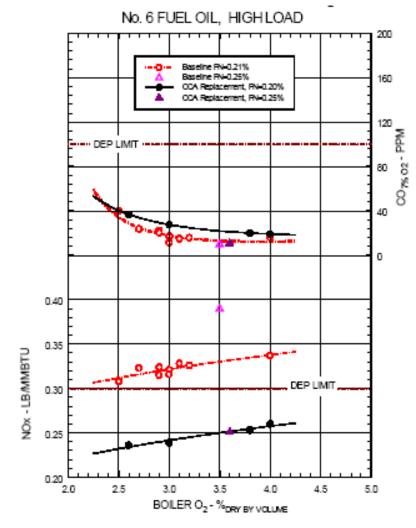






75 kpph Package Boiler

- No. 6 Oil Operation
- Single Burner Dual Register
- CCA Hardware Change
 - Low NOx Atomizer
 - Staged Flame Stabilizer
- Emissions
 - 25% Reduction in NOx
 - Lower Influence of Fuel Nitrogen (FN)
 - Small (10ppm) Increase in CO
 - Zero Visible Emissions Maintained
 - Opacity up to just under 5% at CO of 40 ppm





Combustion Components Associates 884 Main Street - Monroe, CT 06468 Tel: (203) 268-3139, Fax: (203) 261-7697 www.CombustionComponents.Com

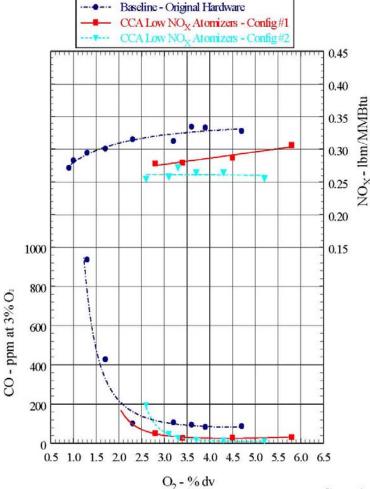
Example Atomizer Upgrade



120 kpph Package Boiler

- Single Burner Multi-zone counter rotating registers
- Steam atomized No. 6 fuel oil
- Atomizer Change Alone
- NO_X Emissions (lbm/MMBtu) at 3.5% O₂
 - 0.325 Baseline
 - 0.280 CCA Low NO_x Atomizers Config #1
 - 0.260 CCA Low NO_x Atomizers Config #2
- CO Emissions (ppm @ 3% O₂) at 3.5% O₂
 - 240 ppm Baseline
 - 90 ppm CCA Low NO_x Atomizers Config #1
 - 75 ppm CCA Low NO_x Atomizers Config #2
- NO_X Reductions from Baseline at 3.5% O₂
 - 14% with CCA Low NO_x Atomizers Config #1
 - 20% with CCA Low NO_x Atomizers Config #2

Typical Operation at Full Load



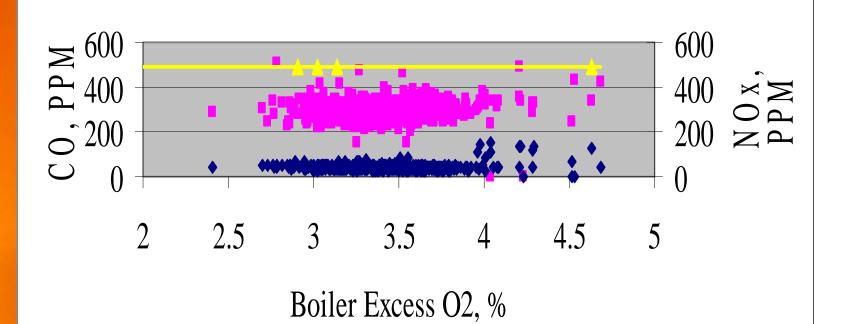


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Case 1







CO ◆ NOx → 490 ppm



Air And Fuel Balancing



Goals

- Air <u>+</u> 5%
- Coal <u>+</u> 10%
- Oil and Gas <u>+</u> 5%

Air And Fuel Balancing

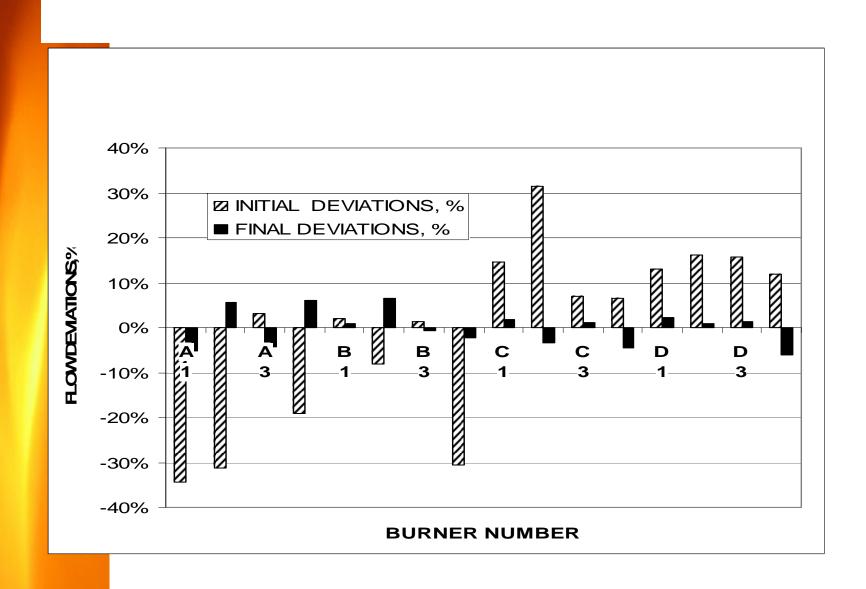


BENEFITS

- LOWERS LOI
- LOWERS CO
- REDUCES SLAGGING
- LOWERS NOx
- LOWERS OPACITY
- IMPROVES EFFICIENCY
- REDUCES GREENHOUSE GASES

Burner Air Flow Deviations







CFD Modeling

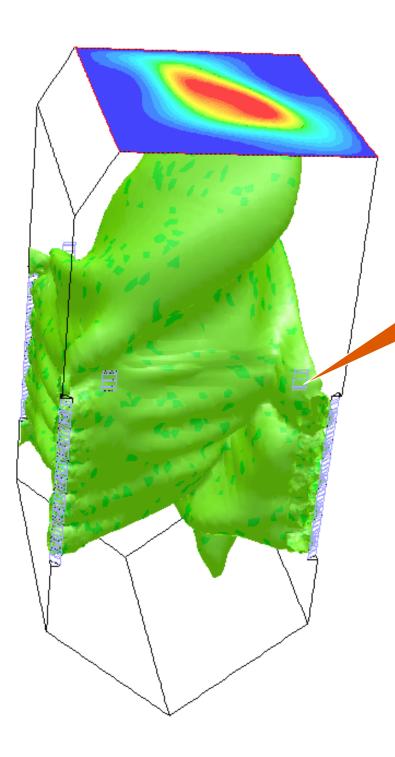


- Fully optimizes combustion process
- In-depth CCA modeling experience
- Provides basis for final design
- Ensures it will work when installed



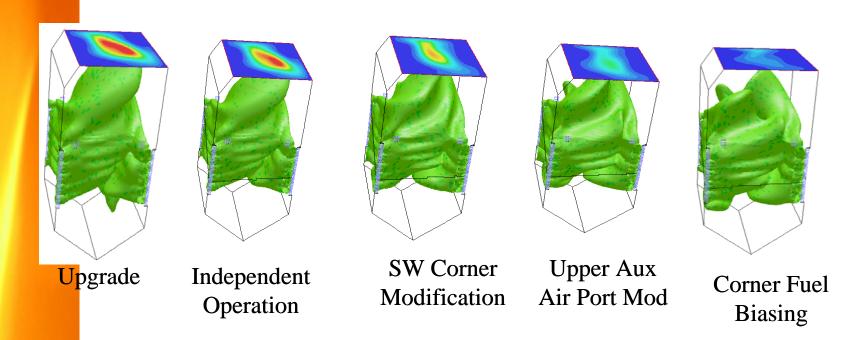
EXISTING OFA PORTS

- •5000 ppm CO
 •ISOSURFACE





5000 ppm CO ISOSURFACE COMPARISON OF UPGRADES





SCR views



165 kpph Boiler

220 kpph Boiler



