

EPRI

ELECTRIC POWER
RESEARCH INSTITUTE

EPRI Electrostatic Precipitator Research

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Program 76, Opacity & Particulate Control

Project Manager

2011 McIlvane Hot Topics

August 2011

EPRI Program 76 Research Proceedings

- EPRI in 2011 is engaged in precipitator research to support the upcoming regulatory requirements
 - Precipitator Optimization Study
 - Carbon Capture Study
 - High Resistivity Ash Collection - Pilot Testing
 - Power Supply Development
 - Pulsing (ROPE)
 - Polarity Reversing (EPRIswitch)
 - ESPM update
 - Wet ESP Testing & Pilot Installation
 - Dry Sorbent Injection support
 - Biomass/Coal Ash Analysis
- 2012 Research Program presently being assembled

Electrostatic Precipitator Optimization Research

- Project objective is a performance assessment that:
 - Documents upgrades realized on operating units
 - Relates improvements to emission goals
 - Provides management with confidence a selection of modifications will meet goals
- Starting point is “Advanced ESP Power Supplies Update”, #1010361 (2006)
- Basis - assessment of realized performance improvements from various upgrades
 - Smaller unit rebuilds & improvements targeted
- Builds off experience to predict upgrade abilities to meet potentially more stringent limits



Electrostatic Precipitator Optimization Research

- Driven by the proposed EGU MACT
 - total PM limit of 0.03 lb/MBtu limit. (Total = Filterable + Condensable)
- ESP's of moderate size performing under 0.01lb/MBtu following upgrades that include:
 - Flow Modeling and remediation for inlet plane velocity, momentum, temperature & SO₃ concentration, internal flow control
 - Internal rebuild consisting of ~16" gas passes, new RDE's
 - Upgrading suspension & rapping systems
 - Increased sectionalization combating space charge effect, re-entrainment
 - Replacement of 60 Hz T/R sets with switch mode power supplies
- Research goal - establish a minimum size ESP to meet MACT
 - Produce plot of specific collection area/capture efficiency curves for existing units
 - Supplemental curves for translating ash resistivity, grain loading to collection curve
- Report data mostly collected, report in progress

Carbon Capture Project

Continued multi-year project

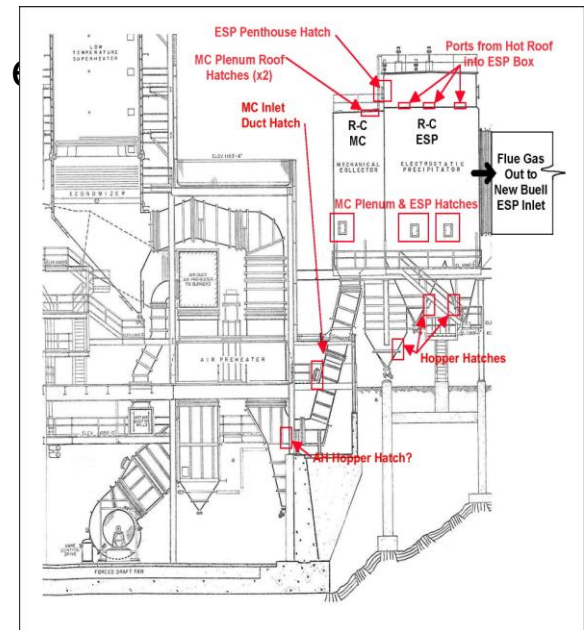
- Previous 2010 study demonstrated carbon capture feasibility
- New, small site effort in 2011 undertaken
 - Selected unit a 1959, 182 MW PC unit
 - R-C MC/ESP and Buell ESP

PM mass emission testing

- Pre-modification testing complete
 - Significant re-entrainment of carbon

CFD model study completed

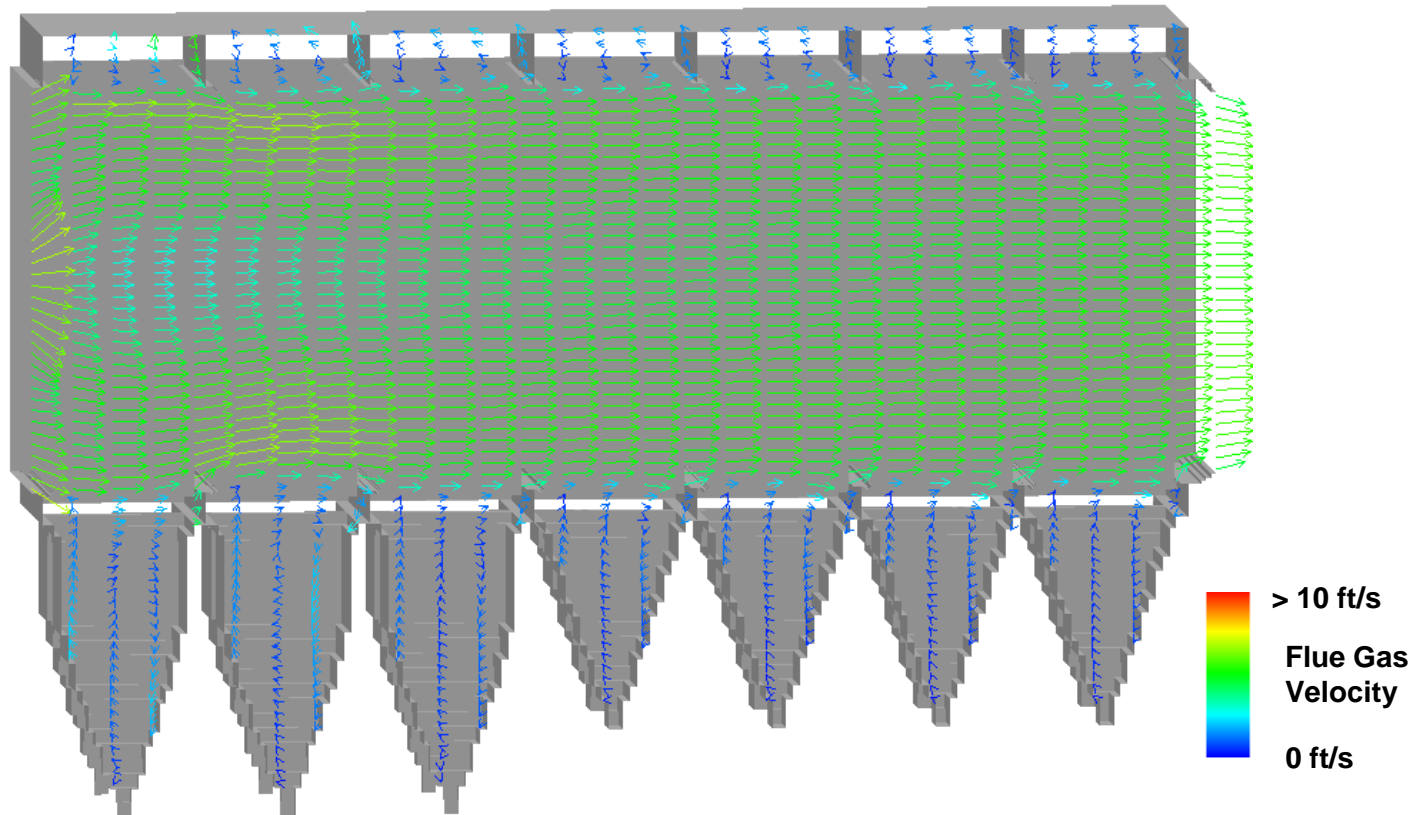
- Confirms inlet maldistribution, vertical momentum at the inlet plane
- Flow control devices designed
- Sister unit failure pushed installation into 2012



Carbon Capture Project - CFD Model Results

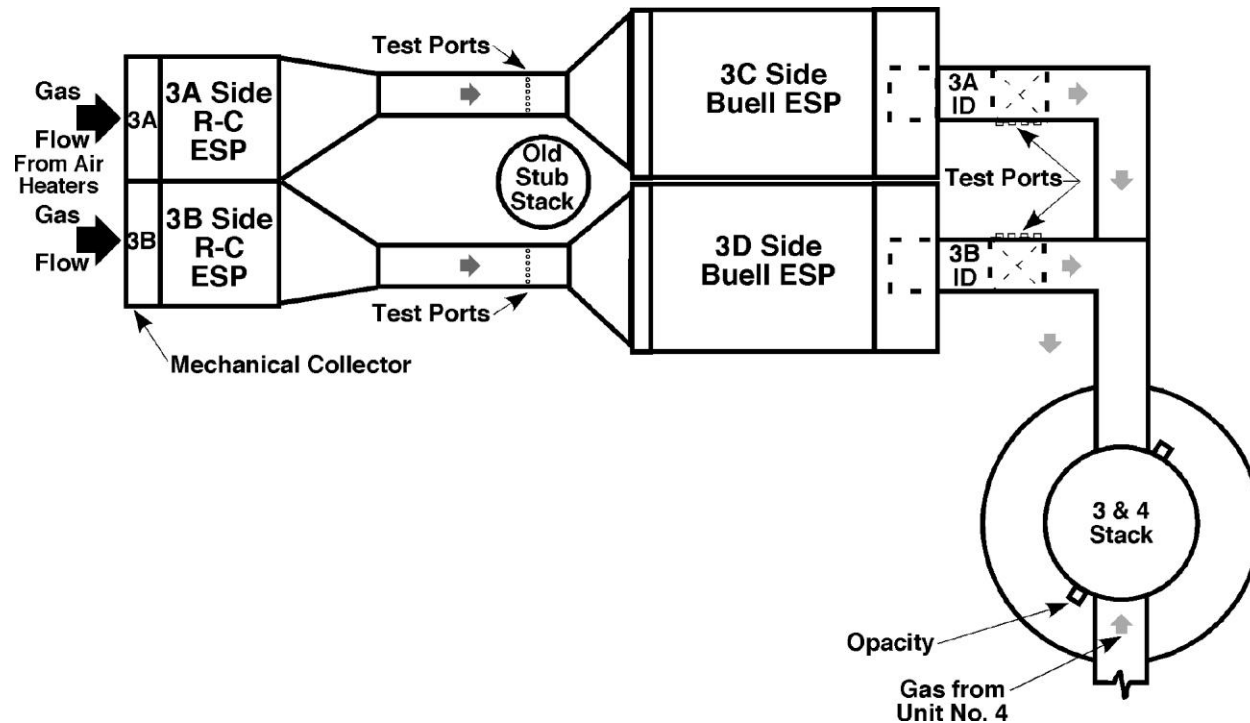
Flue Gas Velocity Vectors at Hopper Centerline

- Near-Perfect Top-to-Bottom Flow Distribution – Minimal Hopper Flows
- Helps to Explain Unexpected Carbon Distribution at ESP Outlet
- *Mild flow corrections have little downstream “rebound”*



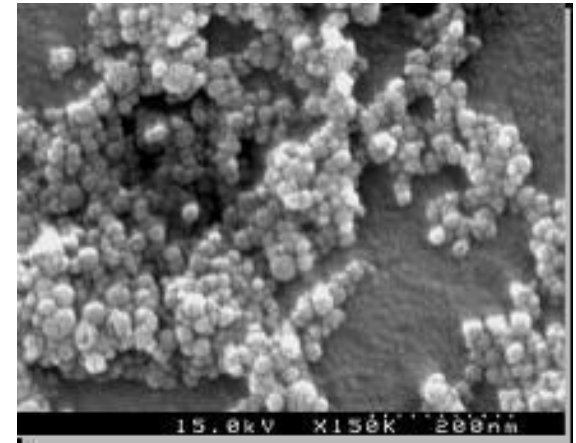
2011 Carbon Capture Project – Small Unit Flue Gas Train

- Plan view of test unit



Biomass Ash Analysis

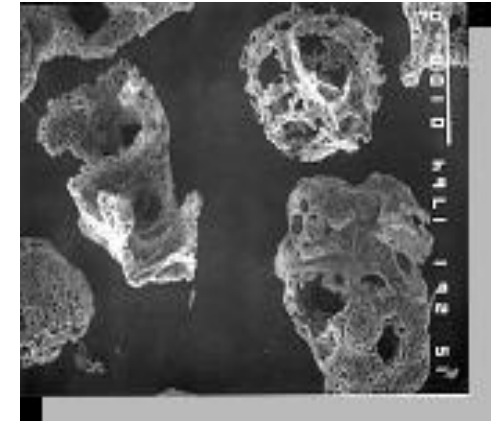
- Objective of study
 - Enhance accuracy of ESPM prediction of ash properties critical to precipitator collection efficiency as biomass introduced to fuel stream
- Original biomass ash research contained in 2002 White Paper #1004154
 - Utilized ash from pilot scale combustor
 - PSD was significantly smaller, resistivity higher than full scale ash from the same coal/biomass fuel
- Samples obtained, analyzed from 5 pulverized coal fired boilers
 - Buck Plant (Duke), Burger Plant (FE), Central Lime & Power, Greenidge (AES), and Rouge River (DTE)
 - Analysis conducted by Southern Research Inst.



Ash Micrograph

Biomass Ash Analysis

- Analysis of coal-only, various coal/biomass fuel blends for:
 - Particle size distribution (PSD)
 - Mineral ash analysis
 - 13 oxides, 5 other properties
 - Ascending and descending resistivity
 - SO₃ conditioning (resistivity) curves
- Study limitations
 - Few test burns/ash samples available in 2010
 - Some ash recovered from files of previous tests
 - Coal-only ash for old tests was not available in all cases. Greenidge did not burn coal alone.
 - Silicon from soil a significant factor in resistivity
- Final report #1023078



Acid Leached Unburned
Carbon

High Resistivity Ash Collection Modifications

- Flue gas SO₃ reduction needed
 - Hg sorbent performance (under 3ppm)
 - Emission limits (various)
- Result is high resistivity ash
 - Values above 1x10¹¹ Ohm-cm
 - Back corona and/or high spark rates
 - Severely reduced collection efficiency

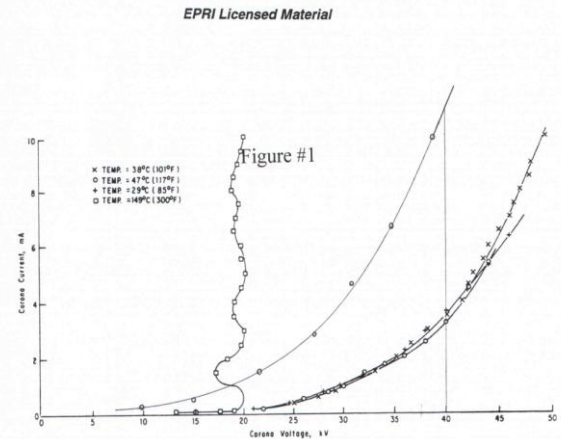


Figure A-3. Electrical Characteristics of Cooled-Electrode in Simulated Flue Gas

- Temperature control developed to reduce resistivity
 - Exploits dramatic drop in ash resistivity, below its peak ~335°F
 - Existing power supply, rapping, hoppers, plates

Test Plan

- Baseline testing
 - V/I curve without discharge electrodes in cooled area
 - Collection efficiency with native SO₃ level (Method 17)
 - Collection efficiency with all SO₃ sorbed out
- Cooled testing
 - V/I curve with discharge electrodes installed
 - Collection efficiency with native SO₃ level
 - Collection efficiency with all SO₃ sorbed out
 - Rapping effectiveness
- Other parameters of interest to be determined
 - Laboratory resistivity correlations
 - Collection efficiency change
 - Change in total power dissipation

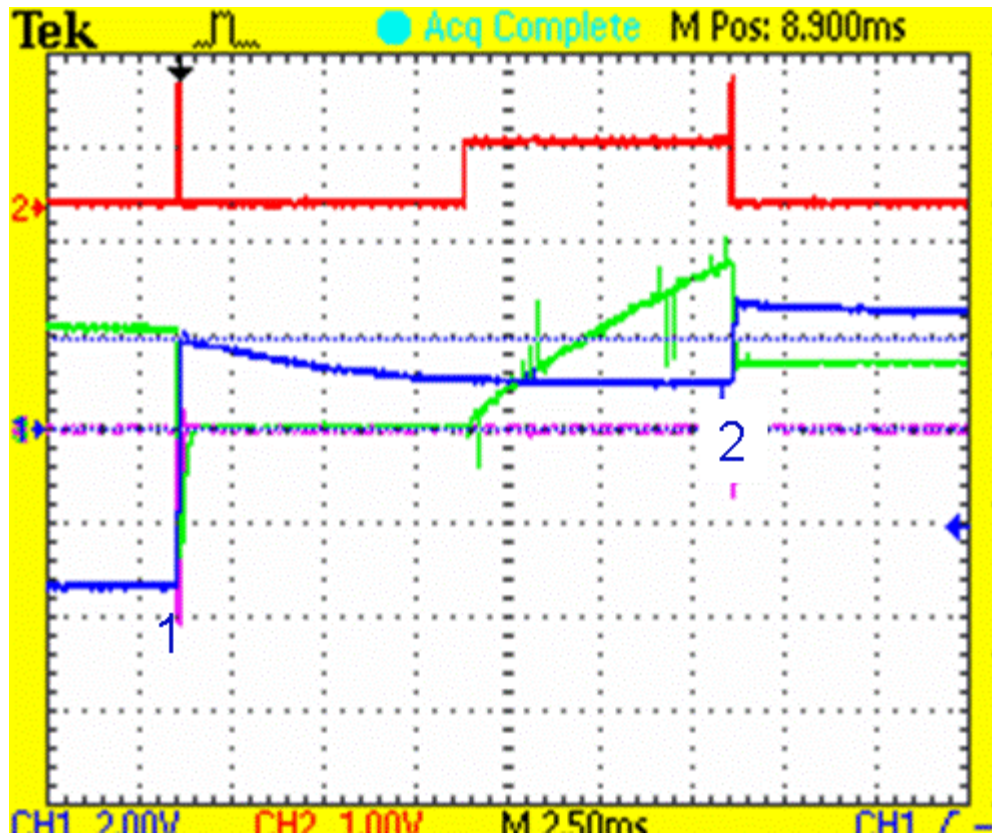
EPRIswitch Polarity Reversal 2010 Progress

- Positive stack failure occurred ('10), was analyzed with the ROPE failure
 - Negative stack performed properly with 4 days run time
 - Some polarity reversals were executed prior to the failure at the highest voltage
- Snubber protective circuit upgraded
 - MOV dissipation capacity upgraded
 - Increased circuit capacitance & resistance
 - Software improvements implemented
- Upgraded stacks tested in NWL lab
 - Good attenuation of switching spikes at SCRs, simultaneous SCR firing
- Testing began 1st week in February



EPRIswitch HV SCR Stack Tank
PowerPlus supply in background
Plant Barry Inlet Field

Polarity Reversal Operating Data



Blue trace = voltage applied to ESP field (scale 16.8 kV/div)

- 1- Switch from -30 kV to +16.8 kV in < 200 μ sec, in-rush current = 41.6a!
- 2- Positive kV maintained through periodic re-firing of EPRI switch during time defined by hammer interlock and DSP software.

Recent ROPE Experience

- Five-day Gadsden test 2010
 - Operated at 70 pulses/sec for 5 weeks during air-load and online operations, then failed SCR stack
 - Installation produces spark events as it charges at reduced voltages, unanticipated
- NWL field analyzed the failures
 - Software and hardware issues
 - Most significant - simultaneous magnetic switch & SCR stack turn-on during spark & arc events
- Redesign includes:
 - Modify & increase gate drive power rating
 - Controls software change in spark sensing



ESPM Improvements

- Corrections complete
 - Revised PSD; 9-10 μ m Bituminous, 8-9 μ m Subbituminous
 - Separate models for Bituminous and Subbituminous
 - Added capability specifically for alkaline flue gas and furnace injection
 - Improved flexibility in flue gas property calculation
 - Other housekeeping, calculational improvements, new chart routine
- Significant improvements in technical calculations
 - Beta testers reported good correlation with observed opacity



ESP On-Line Training Enhancements

www.epri.com/esp

- Website reorganized with focus on troubleshooting for plant technicians
- Various content changes and updates
- New material
 - Troubleshooting sodium depletion issues
 - Effects of alkaline sorbent injection on ESP operation
 - Optimizing AVC setpoints
 - Current regulatory issues
- Upcoming material
 - Wet ESP operating and performance materials
 - Following operating WESP testing



Website Samples – Topics

Category Menu

- Troubleshooting**
 - [Miscellaneous](#)
- Operation & Performance**
 - [Rapping System](#)
 - [Ash Handling System](#)
 - [Voltage System](#)
 - [Miscellaneous](#)
- Other Topics**
 - [ESP Design and Upgrades](#)
 - [Regulatory Issues](#)

[Provide Website Feedback](#)

ESP Knowledge Base Home

Troubleshooting Topics

[Introduction to Performance Troubleshooting](#)
A discussion on how to estimate ESP performance and begin the troubleshooting process using ESP operating data.

[Using ESP Modeling Software](#)
A discussion of how ESP performance models work and how they may be used to troubleshoot ESP performance problems and evaluate upgrade options.


[Troubleshooting Hot Side Sodium Depletion](#)
A discussion on how to determine if sodium migration exists in a hot-side ESP and recommendations.

[Troubleshooting Insulator Problems](#)
A discussion on how to detect possible electrical insulator problems using visual inspection and panel meter readings.

[Troubleshooting T/R-Set Grounding Problems](#)
A discussion on how to determine if an ESP electrical bus section is grounded using panel meters.

[Diagnosing Inleakage Problems](#)
Recommendations for determining if inleakage is occurring in ESP ductwork.

[Understanding Flow Distribution Problems](#)
A discussion on how to detect and correct various flow distribution problems at the ESP inlet.



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Upcoming Attractions

- Additional research & project work upcoming
 - Sectionalization performance between 60Hz & SMPS energization
 - Pilot Wet ESP testing with fabric plates at the Water Research Center
 - Full scale WESP performance characterization
 - Dry ESP startup hangover from fuel oil torches
 - Trona/fly ash mixture physical properties characterization
 - ESPM update for dry sorbent injection of sodium compounds (Trona, sodium bicarb)

Together...Shaping the Future of Electricity