

IAC Capabilities

About IAC

IAC is a 32 year old EPC Contract Organization, with principle headquarters in Mission, KS.

As an EPC / Turnkey Industrial Contractor. IAC, and our wholly owned construction company, Adelphi Construction Company, LLC, perform \$10 million up to \$150 million projects typically in the following industries within North America, Latin America, and Mexico:

- Frac Sand
- Mining
- Steel
- Food

- Cement / Lime
- Industrial Boiler
- DRI
- DSI / PAC











About IAC

In addition to IAC EPC / Turnkey Construction Projects, IAC is unique in that IAC internally designs and engineers IAC OEM equipment product lines for industrial and utility clients. IAC OEM Product Lines:

- Portable Frac Sand Plants
- Air Pollution Control Equipment
- Frac Sand Rotary Dryer/Cooler
 - Patented Design
- Bulk Material Storage Systems
- Pneumatic and Mechanical Handling Equipment
- DSI / BPAC Flue Gas Acid Treatment System
- Motor Control Centers

- Automated Controls, PLC / DCS
- HMI Management and Software Program
- Dry Recirculating Acid Gas
 Scrubber for SO₂, SO₃, and HCL
 Mitigation patented process
- High Temperature Filtration Equipment
- High Pressure >15 psig Filters









About IAC

IAC Corporate Headquarters Personnel

- Engineering: 37 people

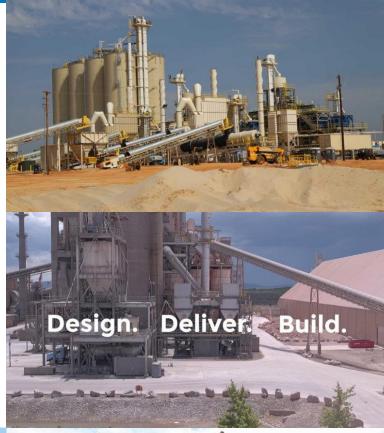
- Staff: 192 people

IAC Field Personnel

- Sales: 10 people

- Construction: 272 people

- Latin American Sales: 9 people



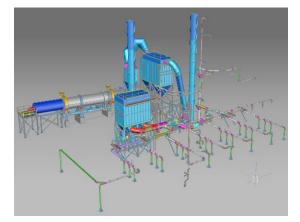
LAC

4800





Full Service EPC Company



Design, Engineering, Service



DSI and ACI Mercury Scrubber System

IAC can provide all of these as EPC contractor with inhouse construction through Adelphi Construction



Dust Collector OEM



Rail Loadout & Transload Facilities



Turn-Key Plants



IAC/Adelphi Core Competencies

Equipment: APC – Baghouses 300 to 3 Million ACFM

Bulk Material Handling (Pneumatic and Mechanical)

Welded and Bolted Tank Farms/Silos

Automated Controls/MCC

Dryers, Rock Products

Central Vacuums and Fume extraction

Design/Build: Frac Sand Dry Plants

Frac Sand Wet Plants

Transload Terminals, Cement and Frac Sand

Activated Carbon Injection Systems

Acid Gas Control Flue Gas Treatment; Frac Sand

Plant Upgrades, High Efficiency Separators

Services: Frac Sand Plant Optimization

Engineering – Civil, Structural, Mechanical and Electrical

Plant Design/Layout

Plant Construction and Design/Build Services

IAC

EPC: Total Processing and Plant Facility Design/Build

Adelphi Construction

Demolition
Installation
Turnkey Service















IAC's in-house construction resource Adelphi specializes in turnkey Frac Sand Plants. Adelphi has lead the completion of simultaneous Frac Sand plant construction in 8 months.

REGULATORY LANDSCAPE

- MACT for Industrial & Utility Boilers
- MATS

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Mercury
PM (Filterable for non-mercury metals)
HCL
SO2
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- CSAPR (NOx & SO2); Vacated August 21, 2012
- Regional Haze
- NSPS PM; NOx & SO2
- BART (Best Available Retrofit Technology)
 Source Specific SO2 &/or NOx emissions



HCL & SO2 CONTROL TECHNOLOGIES

DSI: Hydrated Lime – Dry Injection; w/Humidification Trona / Sodium Bicarbonate

Circulating Dry Scrubber (Quick Lime / Hydrated Lime)

Semi-Dry FGD (Quick Lime / Hydrated Lime)

Wet FGD



EFFECT OF FLUE GAS CHARACTERISTICS

- The capacity of sorbents to capture mercury decreases at higher temperatures.
- Chlorine and other trace acid gases play a significant role in the performance of PAC/BPAC.
- SO3 Control Required for high Mercury (Hg) mitigation.
- SO3 control with Lime Hydrate; Hg control with BPAC / Amended Silicate.



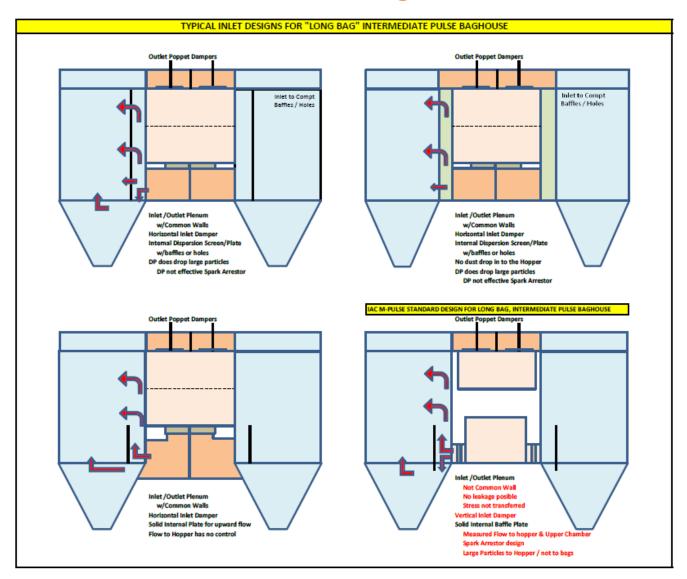
IAC M-Pulse Baghouse

DESIGN FEATURES:

- 1. Intermediate Pressure 35 PSIG
- 2. Bag 6" Dia.; up to 10m Long
- 3. Split Cage Design
- 4. 20 Bags Per Blowpipe
- 5. 25 Rows of Bags
- 6. 12" to 14" ASME Header, as Required Pulse Air
- 7. Integrated Double Diaphragm 3" Solenoid Valves
- 8. Casing Inlet With Internal Diverter Plate
- 9. Automated Controls
- **10. Penthouse Access**
- 11. Lift-Off Roof-Top Doors for Compartment
- 12. Hoist For Top Door Removal

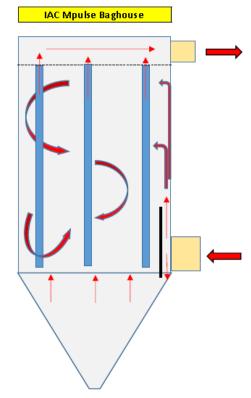


IAC M-Pulse Baghouse

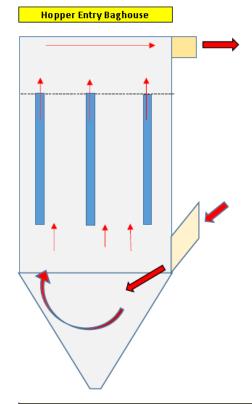




IAC M-Pulse Baghouse Inlet



Inlet Flow distributed to upper Casing & Hopper
Inlet Flow Strikes an Inner Plate for Null Flow
60% Flow to Upper Casing; 40% Flow to Hopper
Heavy Particulate Falls to Hopper
Flow from Upper Casing Continuously Cleans Bags
Low Can velocity from Hopper
Cleaning Air at 50 to 70 PSI; Venturi Not Required
2 Piece Cage for Long Bag Design



Traditional Design for Short Bags

100% Flow to Hopper

24'-6" Long Bag is too long for Bag Cleaning.

16'-0" long bag max. for Hopper Entry

Can Velocity Critical for Effective Design

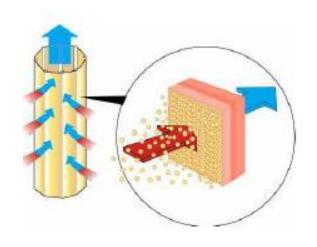
High Pressure Cleaning Required

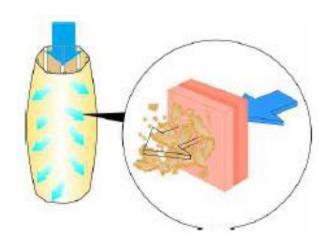
Cage with Venturi Required

3 Piece Cage with Short Walk-in-Plenum Design.



"M" - Pulse Baghouse Bag Filtering & Pulse Cleaning





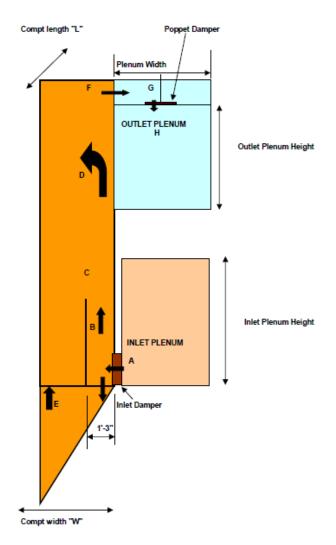
IAC M-Pulse design allows for continuous cleaning of bags:

- Staggered bag arrangement for distribution
- Inline bag arrangement will channel the flow
- Air distributions continuously strips the dust off the bag



IAC M-Pulse Baghouse Module Velocity Profile

Flow:	acfm	220,725	Am3/hr	375,012
# of Compts.		6		6
Flow to One Compt.	acfm	36,788	Am3/hr	62,502
Width of Compartment	ft	10.3	mm	3,150
Length of Compartment	ft	15.0	mm	4,572
Inlet Damper-Height	ft	3	mm	914
Inlet Damper-Width	ft	7	mm	2,136
Compt. Outlet - Height	ft	2.75	mm	838
Compt. Outlet - Width	ft	6.5	mm	1,981
Poppet Damper Size	in.	54	mm	1,372
Inlet Plenum Width	ft	6.0	mm	1,829
Inlet Plenum Height	ft	9.8	mm	2,990
Outlet Plenum Width	ft	6.0	mm	1,829
Outlet Plenum Height	ft	9.8	mm	2,990
VELOCITY PROFILE:				
Inlet Plenum:	fpm	3750	mpm	1143
A Across Inlet Damper	fpm	1750	mpm	533
B 40% Flow to Hopper	fpm	785	mpm	239
C 60% Flow to Casing	fpm	1177	mpm	359
D In to Upper Casing	fpm	84	mpm	26
E From Hopper	fpm	108	mpm	33
F Exit from Compt	fpm	2058	mpm	627
G Across Poppet	fpm	2313	mpm	705
H Outlet Plenum:	fpm	3750	mpm	1143
Can Velocity	fpm	108	mpm	33
Interstitial Velocity	fpm	170	mpm	52





IAC "M" – Intermediate Pressure Pulse Jet Baghouse 6 x 234TB-BHTP-288



Coal Fired Boiler Baghouse 220,000 ACFM @ 420 F



IAC "M" – Intermediate Pressure Pulse Jet Baghouse 6 x 294TB-BHTP-240



Ferro-Nickel Smelter Baghouse 220,725 ACFM @ 500 F



M-PULSE FOR CEMENT KILN/RAW MILL





50MM GPY ETHANOL PLANT COAL FIRED WITH IAC M-PULSE BAGHOUSE



Corn, LP Lincolnway Energy Red Trails Heron Lake Energy Goldfield, IA
Nevada, IA
Richardton, ND
Heron Lake, MN

IAC SCOPE OF WORK

- Combustor
- •Boiler HRSG
- •M-Pulse Baghouse & FGD
- •ID Fan & Motor
- Duct from Boiler to ID Fan
- •Fly Ash Handling
- •Silo & Truck Loadout
- •I&C's (APV & Flyash)
- Automated Controls
- Mechanical Installation
- •Start-up



IAC AIR-TO-AIR HEAT EXCHANGER & 4-COMPARTMENT M-PULSE BAGHOUSE APPLICATION: CLINKER COOLER – CEMENT





IAC M-Pulse Baghouse Penthouse Enclosure



Header Design

- Shut-off Valve
- Pressure Transmitter
- Moisture Purge Valve

Baghouse Design

- •Compt. Pr. Transmitter
- •Baghouse Pr. Trans.
- •Temp. Transmitters

Pneumatic Dampers

- Inlet Butterfly
- Outlet Poppet



IAC M-Pulse Penthouse



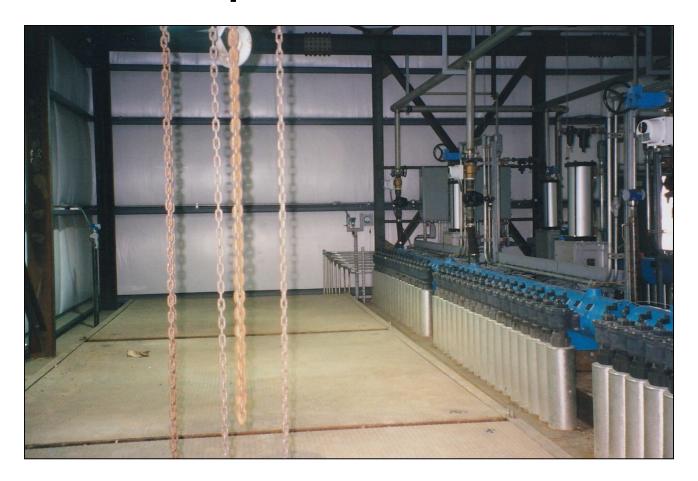
Poppet Damper Operator



Air Inlet to Header



IAC M-Pulse Baghouse Module Roof Top Doors with Hoist for Lift Off

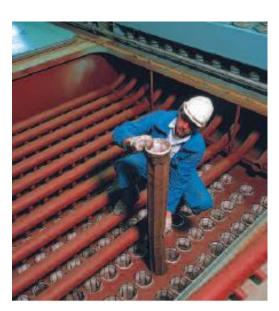




"M" - Pulse Baghouse Bag Changeout & Installation

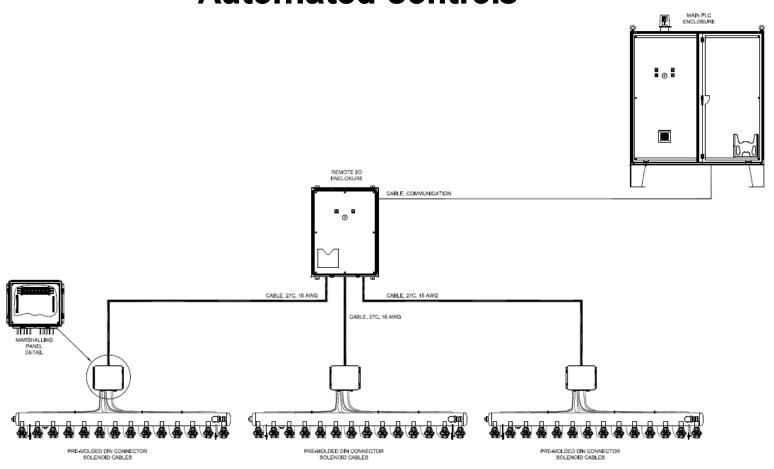








IAC M-Pulse Baghouse Automated Controls





PLC Control Feature & Benefit

FEATURE	BENEFIT
Module Header Pressure	Required Cleaning Air Utilization Sense/Alarm Leak in Solenoid Valve
DP Cleaning	Individual Module DP Baghouse DP Required "Open Time" per Header Pulse Valve
Monitoring & Alarms	Temperature Pressure Hopper Heaters Hopper Vibrators Hopper Level Controls Inlet / Outlet Dampers Hopper Valves and Dust Handling Systems
Trend Analysis	Baghouse & Individual Module
Broken Bag Detection	Detection per Module and Individual Row
Communication	Plant DCS & Local Printer Local and Remote Controls



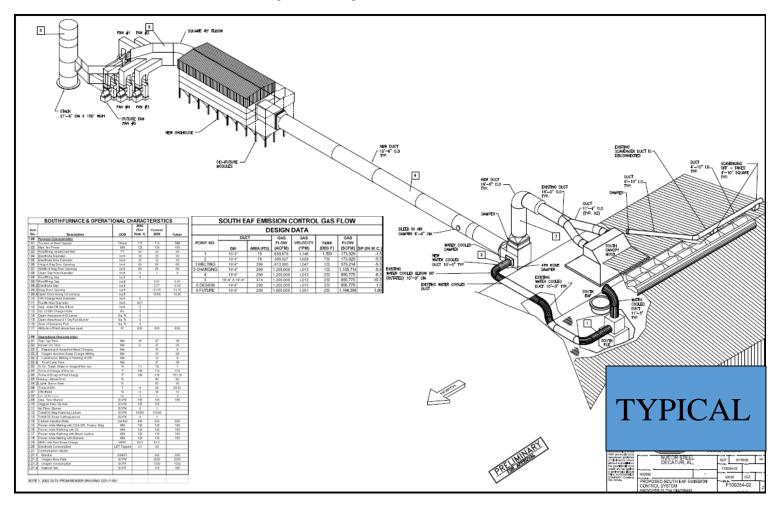
IAC MPULSE BAGHOUSE_ALARMS

item	Description	Unit	Value
1	Poppet and inlet damper translation time alarm	s	30
2	Air Header pressure LowLow Alarm	PSI	25
3	Temperature Hi Alarm	С	240
4	Temperature HiHi Alarm	С	260
5	Inlet pressure HiHi Alarm	kPa	4.5
6	Delay in general	s	10





1,200,000 ACFM





1,200,000 ACFM @ 250F





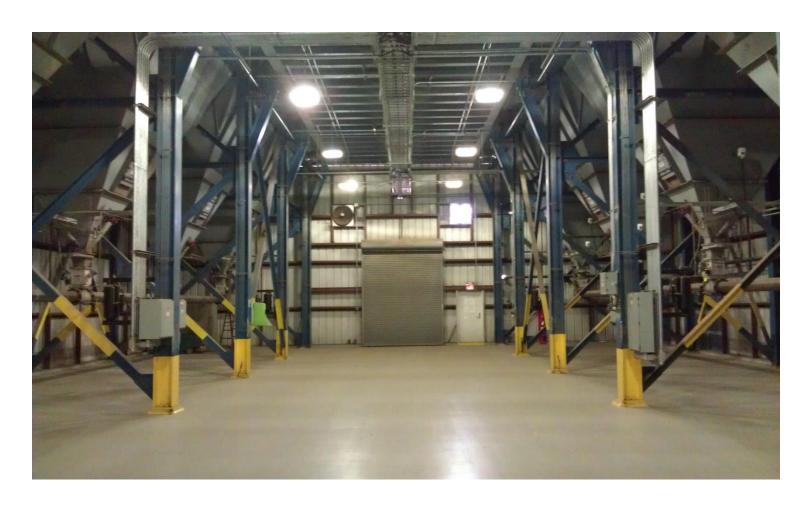
IAC M-PULSE BAGHOUSE 12X318TB-BHTP-500

IAC M-Pulse (1,200,000 ACFM)





IAC M-Pulse Hopper Enclosure





SUCTION CONVEYING FROM HOPPER TO STORAGE AND LOAD-OUT SILO

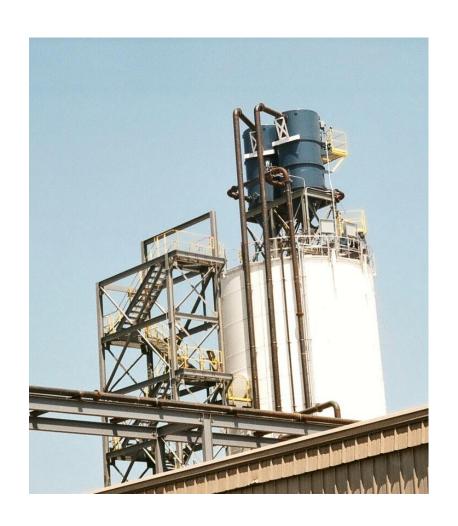


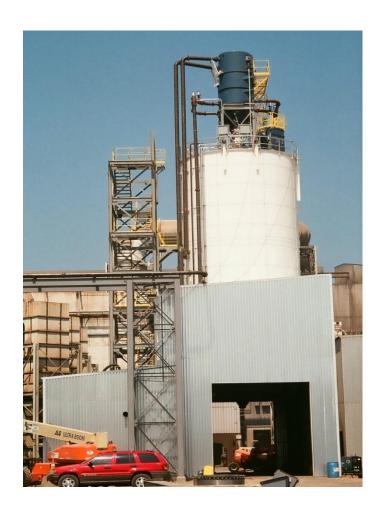




Pneumatic Conveying from Flap Valve(s) at Hopper Discharge Receiver Filter at top of Silo Articulating Arm w/Telescoping Load-Out Chute for Rail Car/Truck Loading

Load-out Silo with Receiver Filters





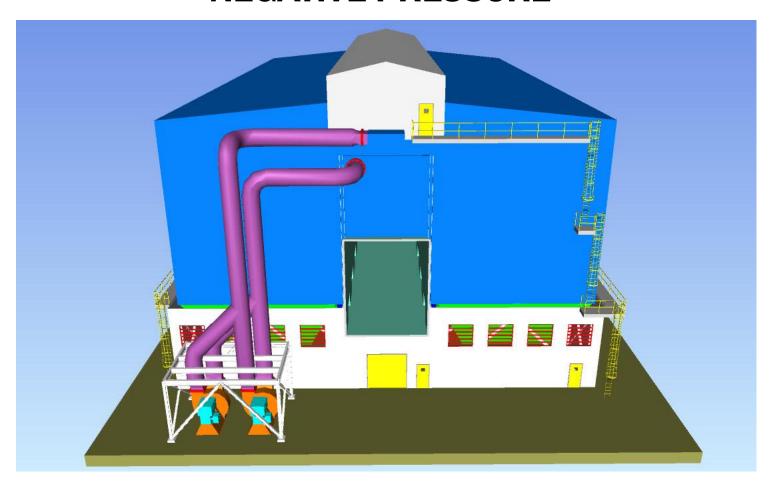


IAC (BAUMCO) REVERSE AIR BAGHOUSE POSITIVE PRESSURE



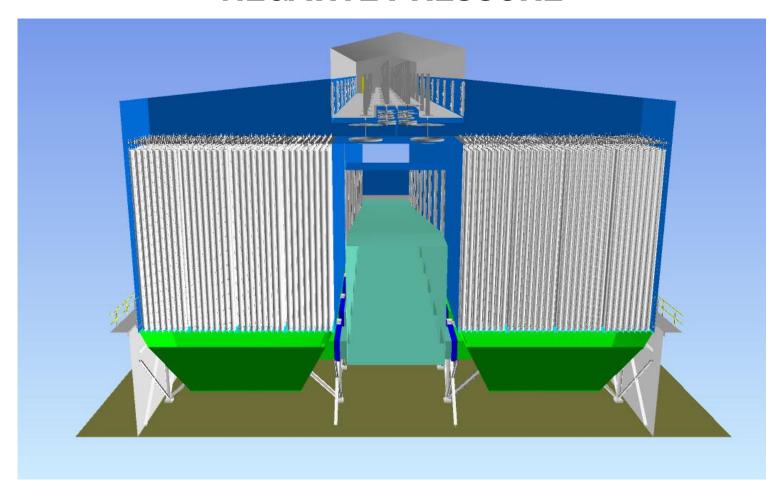


IAC REVERSE AIR BAGHOUSE NEGATIVE PRESSURE





IAC REVERSE AIR BAGHOUSE NEGATIVE PRESSURE





IAC M Pulse Baghouse & DSI

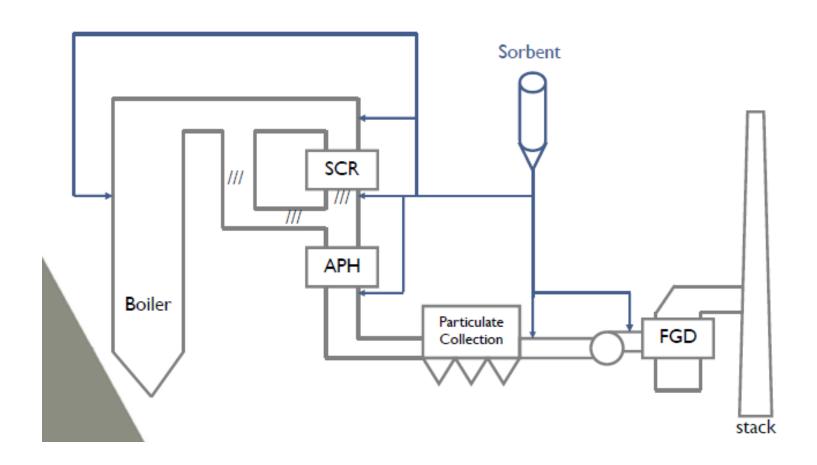


MPulse Module DSI w/Trona





SORBENT INJECTION LOCATION





TYPICAL DRY SORBENTS						
CALCIUM COMPOUNDS:						
CALCIUM OXIDE	SOx	SEMI DRY FGD				
CALCIUM HYDROXIDE	SOx; HCL; HF	DRY/SEMI DRY FGD FURNACE				
LIMESTONE/MICRONIZED LIME	SOx	INJECTION (SO2)				
CALCIUM HALIDES	Hg					
SODIUM COMPOUNDS						
TRONA	SOx; HCL; HF	DRY FGD				
SODIUM BICARBONATE	SOx; HCL; HF	DRY FGD				
MAGNESIUM OXIDE / HYDROXIDE	SO3	DRY FGD				
AMENDED SILICATES	Hg					
ACTIVATED CARBON	Hg; ORGANIC HAPS					
MIXTURES AND CUSTOM BLENDS	SOx; HCL; HF; Hg					



CALCIUM SORBENT REACTIONS

•
$$Ca(OH)_2 + SO_2 \rightarrow CaSO_3 + H_2O$$

•
$$Ca(OH)_2 + SO_3 \rightarrow CaSO_4 + H_2O$$

•
$$Ca(OH)_2 + 2HCL \rightarrow CaCl_2 + 2H_2O$$

•
$$Ca(OH)_2 + 2HF \rightarrow CaF_2 + 2H_2O$$

CaSO₃, CaSO₄, CaCl₂ and CaF₂ are collected in fly ash.



SODIUM BICARBONATE / TRONA REACTIONS

- $2NaHCO_3 \rightarrow Na_2CO_3 + H_2O + CO_2$
- $2(Na_2CO_3.NaHCO_3.2 H_2O) \rightarrow 3Na_2CO_3 + 5H_2O + CO_2$
- $Na_2CO_3 + SO_2 + 1/2O_2 \rightarrow Na_2SO_4 + CO_2$
- $Na_2CO_3 + SO_3 \rightarrow Na_2SO_4 + CO_2$
- $Na_2CO_3 + 2HCl \rightarrow 2NaCl + H_2O + CO_2$
- $Na_2CO_3 + 2HF \rightarrow 2NaF + H_2O + CO_2$
- $Na_2CO_3 + NO_x \rightarrow NaNO_3 + CO_2$

Na₂SO₄, NaCl, NaF and NaNO₃ are collected in fly ash.



SINGLE PASS DRY SORBENT INJECTION

DESIGN VARIABLES FOR DRY SORBENT INJECTION					
Flue Gas Design Flow	Max / Normal / Low	Turndown Considerations & Requirements			
Sorbent Characteristics	Particle Size	Milling (Reactivity increases w/surface area)			
	Porosity	Increase reactivity			
Injection Location	Flue Gas Temp.	Temperature is critical for increased reactivity			
	Mixing	Sorbent & Flue Gas Mixing (turndown required)			
	Residence Time	Increased time allows for better improved reaction			
Type of Particulate Collector	Baghouse / ESP	Required NSR			
Computational Fluid Dynamics (CFD)	Mixing	CFD to determine injection locations			
Injection Lance Design	Open or w/Nozzles	Mixing & Flue Gas turndown required			
Sorbent Feed Rate Controls	Fixed Feed Rate	CEM's control not practical (Hg)			
	Adjustable Feed Rate	CEM's controls Feed Rate (SOx)			
Demonstration Testing	Full Scale Testing	Verification and Validation of Design			



SORBACAL PERFORMANCE AS A FUNCTION OF FLUE GAS HUMIDITY

DSI Case Studies #1a and #1b



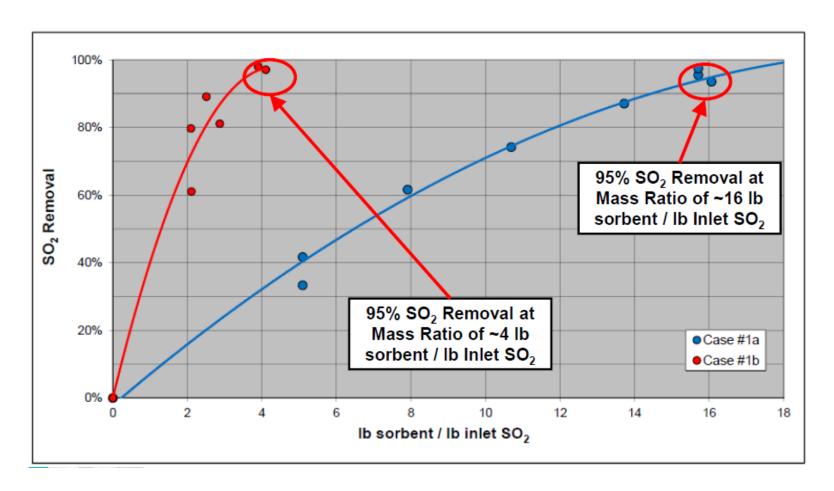
- Application → Industrial Manufacturing Process
- Goal → 95+% SO₂ Removal Efficiency
- Why → Meet Future SO₂ Permit Limit
- Process → SDA → Multi-Clone → DSI → FF
- Flue gas temperature at DSI location 300-350°F
- DSI → One (1) Injection Lance @ Fabric Filter Inlet
- Sorbent → Sorbacal[®] SPS

Case	Flue Gas Volume	Moisture Content	Baseline SO ₂ Conc.		
	ACFM	Vol. %	ppmv		
1a	10,000	~14	100		
1b	55,000	~36	300		





SORBACAL PERFORMANCE AS A FUNCTION OF FLUE GAS HUMIDITY







Owner: <u>Big Rivers Electric Corporation</u>

Plant Nameplate Capacity: 528 MW (Megawatts)

Units and In-Service Dates: 264 MW (1979), 264 MW (1981)

Location: 9000 Hwy. 2096, Robards, KY 42452 **GPS Coordinates**: 37.645833, -87.503056



HYDRATED LIME DSI & ACI SILOS FOR TWO TRAINS





TYPICAL DATA

Gross MW	Fuel Flow	AH Gas Out Temp	DSI Rate	ACI Rate	Stack Temp	CO2	NOx	SO2	CEMS Hg	Opacity	Stack Flow
MW	КРРН	Deg F	Lbs/Hr	Lbs/Hr	Deg F	%	ppm	ppm	lb/Tbtu	%	SCFM
256	212	274	1889	282	131	9.42	82.5	61.6	0.972	2.94	801.7
256	222	272	1815	265	130	9.30	80.4	61.1	0.910	2.46	813.9
256	229	270	1749	265	129	9.26	82.1	60.6	0.869	2.73	813.4
205	191	267	1620	210	138	7.80	87.8	60.1	0.877	2.92	761.7
254	195	266	1592	207	130	9.57	73.1	59.6	0.595	2.76	737.4
251	228	268	1730	282	126	9.18	74.2	59.1	1.036	2.64	788.0
254	248	268	1727	281	124	8.52	120.7	58.6	0.997	3.17	872.8
256	235	268	1918	275	124	9.53	75.1	58.1	0.745	2.30	791.7
256	222	270	1852	275	124	9.59	75.8	57.6	0.835	2.45	790.8

TARGET / DESIGN

■ Hydrated Lime Feed Rate: 1,400 Lbs/Hr.

■ BPAC Feed Rate: 200 Lbs/Hr.

■ Mercury in Stack: 0.71 Lbs/TBTU

■ Stack Opacity: 2.5%



ARSENIC MITIGATION

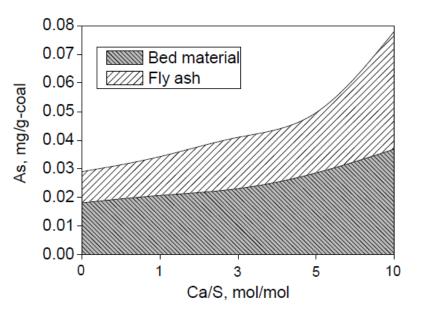


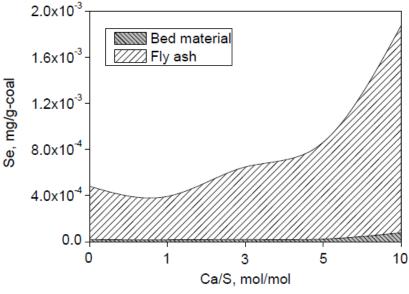


PEBBLE LIME; LIMESTONE ADDITION TO COAL BELT



ARSENIC & SELINIUM MITIGATION





The retention of As and Se during combustion.

$$CaO + \frac{1}{2}SO_2 + O_2 \rightarrow CaSO_4$$

$$3CaO + \frac{1}{2}As_4O_6(g) + O_2 \rightarrow Ca_3(AsO_4)_2$$

$$CaO + SeO_2(g) \rightarrow CaSeO_3$$

FORMATION TEMPERATURES in Boiler:

Ca3(AsO4)2 formation at 1400 C CaSeO3 formation at 740 C CaSO4 formation range 600 C to 1000 C

Recommended Ratio of Ca/S: 6 to 10



IAC DSI DEMONSTRATION TEST





DSI – DEMONSTRATION TESTING Milled Trona Injection for 80% SO2 Reduction; 36,000 PPH



- ■570 MW (5116 mmBtu/hr); PC Boiler
- Tangentially Fired
- **Low Sulfur; Subbituminous Coal**
- **ESP** for Particulate Control
- **■Three DSI Trains with 3 Blowers**
- Silos w/LIW Scale for Varied Feed Rates
- **Each PD Blower in Sound Enclosure**
- One 6-Ton/Hr Pin Mill per Silo
- **■Pin Mill in Sound/Weather Enclosure**
- **System Controls: Automated PLC**



DSI - DEMONSTRATION TESTING



PD BLOWER IN ENCLOSURE - 800 ICFM CONVEY AIR HEAT EXCHANGER SILO ON SCALES PIN MILL IN ENCLOSURE; RATED CAPACITY: 6 STPH



DSI -TESTING EQUIPMENT





PD Blower in Enclosure Pin Mill w/Contriols in Enclosure Bin Discharge with Live Bottom & Feeder





IAC "TRAILER MOUNTED BBU RIG" PAC INJECTION FOR MERCURY REMOVAL TESTING





IAC "BBU RIG" PAC INJECTION FOR MERCURY REMOVAL TESTING



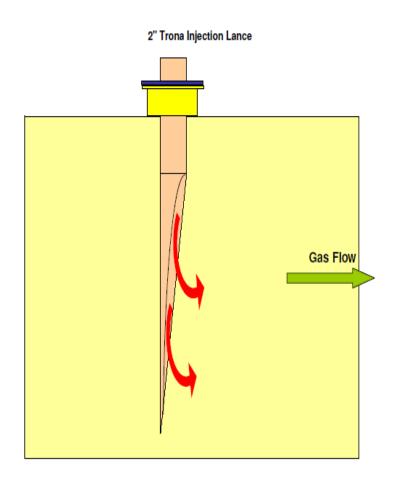


MERCURY TESTING 315 MW PLANT / AIR HEATER OUTLET





IAC LANCE DESIGN



OPTIONAL LANCE TIP DESIGNS

- 1. Bayonet Tip for even dispersion.
- 2. Flat end at staggered depths.
- 3. Flared end for co-current flow.
- 4. Dispersion "V" tip end.

Note:

- 1. Lance tip design is based on duct layout and arrangement
- 2. Lance diameter based on flow rates and quantity of lances utilized.



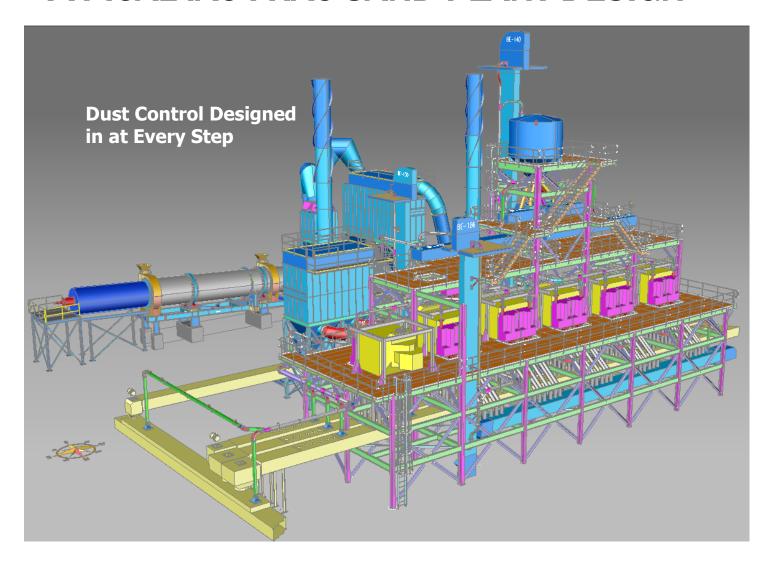


TYPICAL IAC FRAC SAND PLANT DESIGN





TYPICAL IAC FRAC SAND PLANT DESIGN





IAC FLUID BED SAND DRIER & DUST COLLECTOR





IAC CUSTOMER SATISFACTION

- PROVEN EXPERIENCE AND FIELD START-UP
- ENGINEERING SERVICES
 CIVIL & STRUCTURAL
 ELECTRICAL & INSTRUMENTATION
- PROVEN PRODUCTS AND TECHNOLOGIES
 FILTRATION
 PNEUMATIC TRANSPORT
 FANS AND BLOWERS
 CONTROLS; PLC; WONDERWARE INTERFACE
- FLEXIBILITY
- ON-TIME PROJECT EXECUTION
- IN-HOUSE CONSTRUCTION COMPANY ADELPHI
- IN-HOUSE SERVICE STAFF FOR 24-HR SERVICE



THANK YOU

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