



Measurement of Corrosion Rate Associated with Halogen for Hg Oxidation

Mandar Gadgil
B&W PGG

Steve Feeney
B&W PGG

Murray Abbott
Chem-Mod LLC

Jacob Beutler
*Reaction Engineering
International*

***2015 Energy, Utility & Environmental Conference
San Diego, California February 16-18, 2015***

Presentation Agenda

Halogens for Mercury Oxidation

Balance of Plant Effects of Halogen Injection

Corrosion Testing by ECN Technique

Test Observations

Mitagent Benefits



Periodic Table of the Elements

1

1

H

1.01

2

3

4

Li

6.94

Be

9.01

11

12

Na

22.99

Mg

24.30

19

20

K

39.10

Ca

40.08

21

22

Sc

44.96

Ti

47.88

23

24

V

50.94

Cr

52.00

25

26

Mn

54.94

Fe

55.85

27

28

Co

58.93

Ni

58.69

29

30

Cu

63.55

Zn

65.39

37

38

Rb

85.47

Sr

87.62

39

40

Y

88.91

Zr

91.22

41

42

Nb

92.91

Mo

95.94

43

44

Tc

(97.91)

Ru

101.07

45

46

Rh

102.91

Pd

106.42

47

48

Ag

107.87

Cd

112.41

55

56

Cs

132.91

Ba

137.33

57

72

La

138.91

Hf

178.49

73

74

Ta

180.95

W

183.85

75

76

Re

186.21

Os

190.23

77

78

Ir

192.22

Pt

195.08

79

80

Au

196.97

Hg

200.59

87

88

Fr

(223.02)

Ra

(226.03)

89

104

Ac

(227.03)

Rf

(261.11)

105

106

Ha

(262.11)

Sg

(263.12)

13

14

15

16

17

18

B

10.81

C

12.01

N

14.01

O

16.00

F

19.00

He

4.00

13

14

15

16

17

18

Al

26.98

Si

28.09

P

30.97

S

32.07

Cl

35.45

Ar

39.95

31

32

33

34

35

36

Ga

69.72

Ge

72.61

As

74.92

Se

78.96

Br

79.90

Kr

83.80

49

50

51

52

53

54

In

114.82

Sn

118.71

Sb

121.75

Te

127.60

I

126.90

Xe

131.29

81

82

83

84

85

86

Tl

204.38

Pb

207.2

Bi

208.98

Po

(208.98)

At

(209.99)

Rn

(222.02)

58

59

60

61

62

63

64

65

66

67

68

69

70

71

Ce

140.12

Pr

140.91

Nd

144.24

Pm

(144.91)

Sm

150.36

Eu

151.97

Gd

157.25

Tb

158.93

Dy

162.50

Ho

164.93

Er

167.26

Tm

168.93

Yb

173.04

Lu

174.97

90

91

92

93

94

95

96

97

98

99

100

101

102

103

Th

232.04

Pa

231.04

U

238.03

Np

(237.05)

Pu

(244.06)

Am

(243.06)

Cm

(247.07)

Bk

(247.07)

Cf

(251.08)

Es

(252.08)

Fm

(257.10)

Md

(258.10)

No

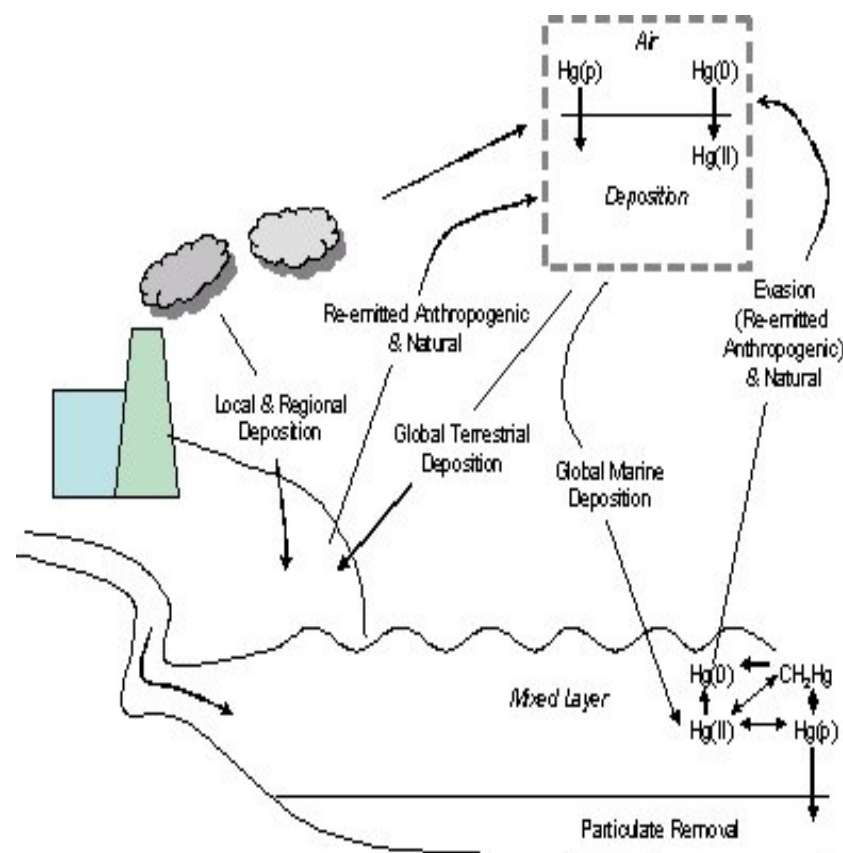
(259.10)

Lr

(262.11)

Mercury Emission Control

- MATS rule: Coal-fired EGUs must achieve stack Hg emissions of 1.2 lb/TBtu or less for Bit. and Sub-Bit. coals
- Mercury oxidation by halogen injection and removal of the oxidized Hg either by FGD's or by sorbents is one of the most cost-effective methods for Hg emission control
- Halogen injection is very simple, and reliable method for Hg oxidation
- Necessary to consider Balance-of-Plant effects with the long-term use of halogens



Halogens for Hg Oxidation

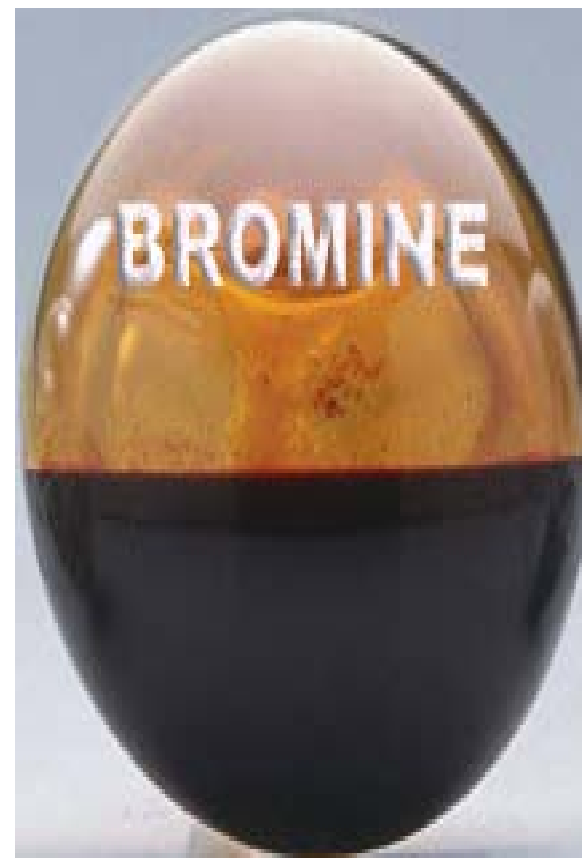
- Chlorine, Bromine, and Iodine are main halogens used for Hg oxidation
- Bromine most widely used (low-cost and effective)
- In furnace, Bromine additives first form $\text{HBr}_{(g)}$
- Deacon Reaction: $4\text{HBr} + \text{O}_2 \rightarrow \text{H}_2\text{O} + 2\text{Br}_2$
- $\text{Hg} + \text{Br}_2 \rightarrow \text{HgBr}_2$ (oxidized Hg)
- Catalytic sites important factor in conversion of HBr to Br_2
- Unconverted hydrogen halide main cause of BoP issues with any halogen (not just Bromine)



Dead Sea

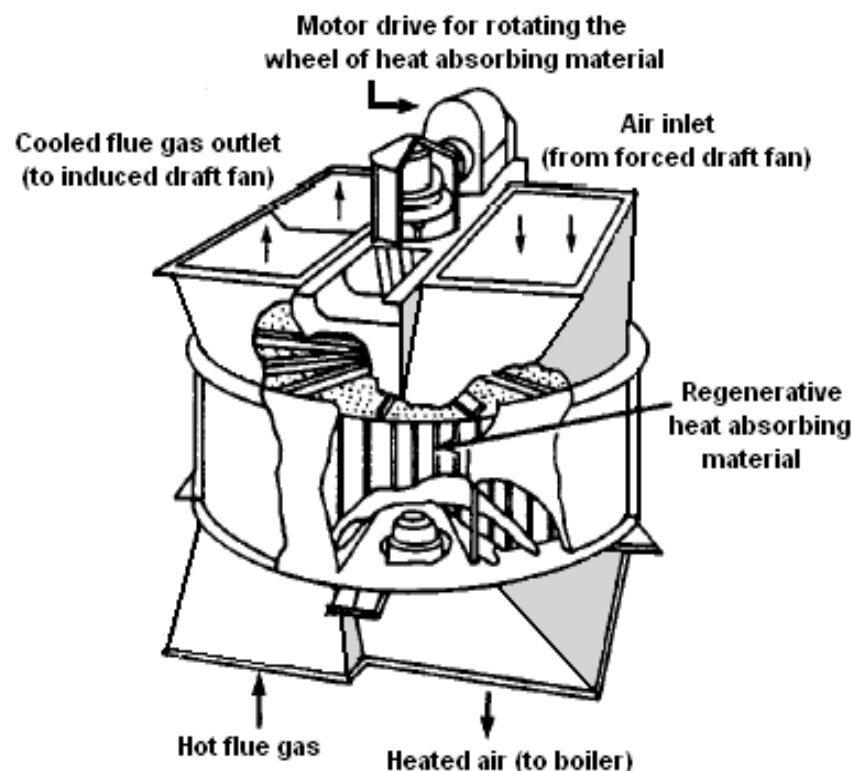
BoP Issues with Halogen for Oxidation

- Higher Bromine (Br) levels in WFGD liquor and waste water is only BoP issue for Eastern Bituminous coals
- Br in water may lead to formation of additional Trihalomethanes (THMs) in downstream water systems
- Air Heater cold-end basket corrosion is most common BoP issue for low-rank coals (PRB, W Bit and Lignite)
- Halogen injection affects Selenium (Se) speciation, resulting in increased gas-phase Se at WFGD inlet, which may increase Se levels in WFGD liquor and waste water



Air Heater Corrosion

- 33 PRB units reported Air Heater (AH) cold- end basket corrosion, while 19 did not
(Update on EPRI's Balance of Plant Effects Study of Bromine-Based Mercury Controls, 2014)
- Key difference is Bromine application rate, >100 ppm vs. <100 ppm
- HBr dew-point temperature is ~125°F
- Lowest metal temperatures are experienced during basket rotation back into flue gas stream
- Cold-end AH baskets on PRB-fired units not typically constructed of corrosion-resistant materials or enameled
- It is hypothesized that the corrosion rate is dependent on the Bromine application rate

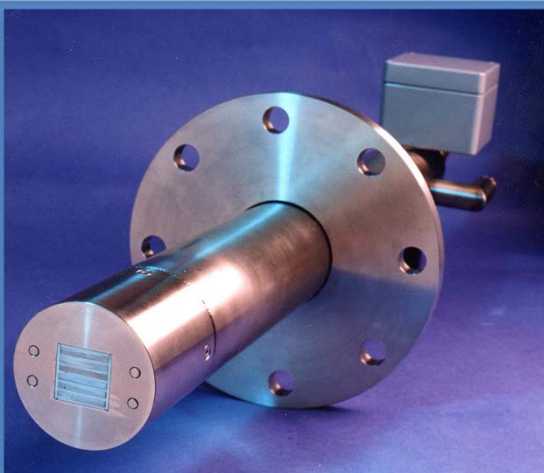


Corrosion Testing

- Testing was performed on a 80 MW PRB coal fired unit with ESP as AQCS
- Test Objectives: To investigate effects of halogen type, and halogen injection rate on Hg oxidation and Air Heater corrosion rates
- Data Collection and Analysis: ElectroChemical Noise (ECN) probe, Stack CEMS, and EPA M5 and M30B
- Air Heater metallurgy: Carbon Steel A192, selected because it has lowest corrosion resistance

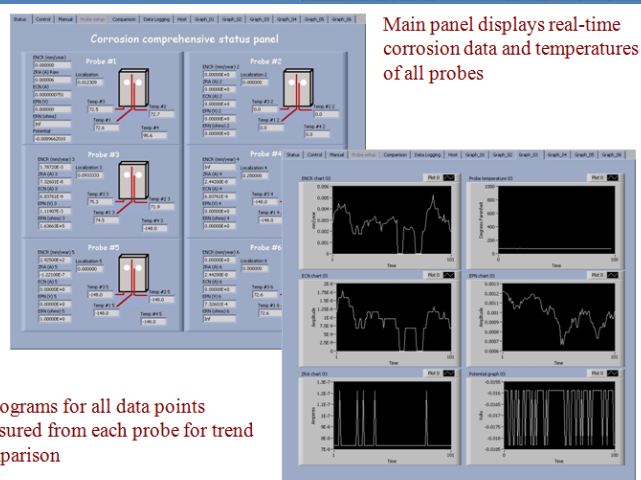


ECN Probe for Corrosion Testing



- ➔ High Sensitivity
- ➔ Instantaneous response
- ➔ Direct indication of corrosion
- ➔ Quantitative measurement
- ➔ Response related to corrosion mechanism

Data Acquisition





Corrosion Testing - ECN Probe



Un-exposed probe

Deposit build-up following
4-hour period of 25ppm
Iodine addition



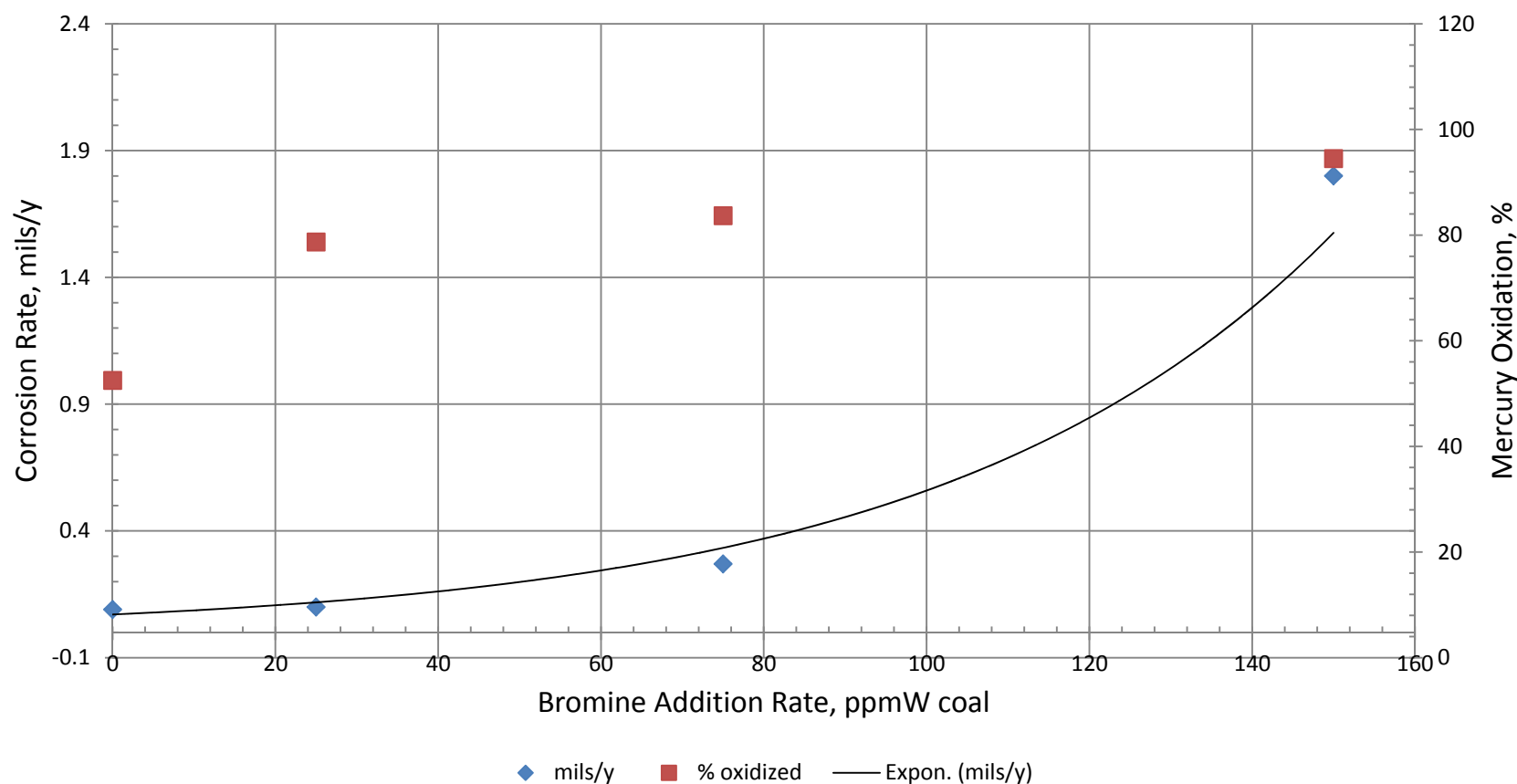
Test Results

Test ID	% Oxidation	Rate of Corrosion, mils/year	Comparison to Baseline
12/9 Baseline	51.5	0.09*	N/A
12/10 150 ppm Bromine	94.5	1.8*	20 X
12/11 AM 10 ppm Iodine	93.1	0.13	Same
12/11 PM 25 ppm Iodine	98.5	0.28	2-3 X
12/12 AM 25 ppm Bromine	78.7	0.10	Same
12/12 PM 75 ppm Bromine	83.7	0.27	2-3 X

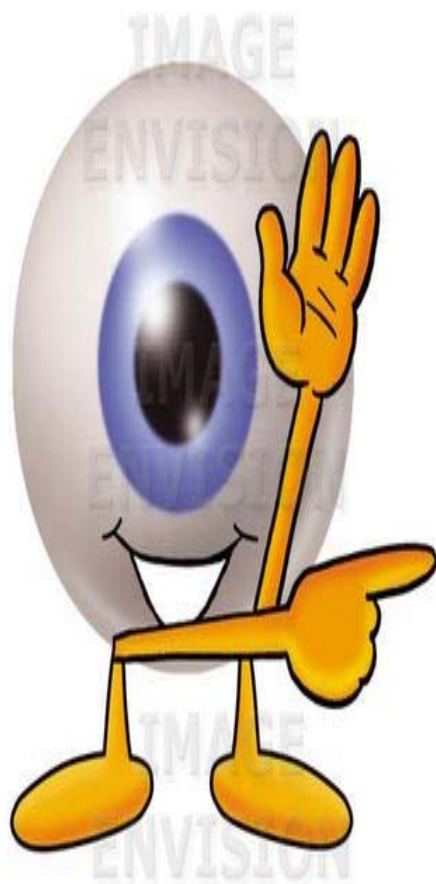
* Averaged over multiple test periods



Corrosion & Hg Oxidation Vs Br Addition Rate



Observations



- With addition of 10 ppm of Iodine, oxidized Hg was 93% with no change in corrosion rate as compared to baseline
- With addition of 25 ppm Bromine to coal, there was no appreciable increase in the corrosion rate
- On 25 ppm to coal basis, Iodine exhibited higher Hg oxidation and higher corrosion rate compared to Bromine
- To achieve 95% Hg oxidation, it was necessary to add 150 ppm Bromine to coal, and rate of corrosion was 20 times higher than baseline
- Data did show that rate of corrosion is function of rate of halogen application to coal
- Mitagent additive can make a significant difference

Mitagent Benefits

- Mitagent is patented coal additive developed by B&W PGG
- Among other benefits, Mitagent can reduce the rate of SCR catalyst deactivation by phosphorous poisoning on staged combustion PRB units
- Mitagent also facilitates efficient use of halogen containing additives for Hg oxidation by catalyzing the Deacon reaction w/o SCR
- This can lead to either reduced halogen injection rate to coal to get similar Hg oxidation or improvement in Hg oxidation with similar halogen injection rate
- Full-scale and pilot-scale test data has demonstrated efficient halogen utilization with Mitagent addition



Bromine Reduction by Mitagent

PRB Unit : Dec 2013

Bromine added to coal (ppm, dry basis)	Mitagent added to coal (lb/hr)	% Oxidized Hg @ Stack (Method 30b)
0	0	38.0
70	0	46.5
100	0	62.5
40	11.4	56.0

Expected Performance Improvement with Mitagent

Condition	% Hg Oxidation	Corrosion Rate @ 120°F, mils/year
25 ppm Bromine	78.7	0.26
<u>Expected Rate</u> 25 ppm Br with Mitagent	90	0.26
10 ppm Iodine	93.1	0.16
<u>Expected Rate</u> 7 ppm I with Mitagent	90	0.15



Mitagent Benefits

- Mitagent reduces injection cost for Iodine by 30-50% while providing same 90+% Hg oxidation levels
- Mitagent further improves Hg oxidation by 20-30% for low Bromine application rates (25 ppm or less)
- Mitagent reduces application rates by 30-50% for high Bromine addition rates (>100 ppm), and therefore associated corrosion risks
- Mitagent use results in significant operating cost reduction by reducing halogen usage
- On going long-term testing indicates no negative effect on boiler or AQCS performance



Questions?

Mandar Gadgil

*Babcock & Wilcox
Power Generation Group
20 South Van Buren Avenue
Barberton, OH 44203-0351
330-860-1047
MGadgil@babcock.com*



Murray Abbott

*Chem-Mod LLC
Manager of Technical Support
2174 Clairmont Drive
Pittsburgh, PA 15241
412-389-3657
Murray_Abbott@ajg.com*

