SHALE GAS WATER TREATMENT AND PURIFICATION



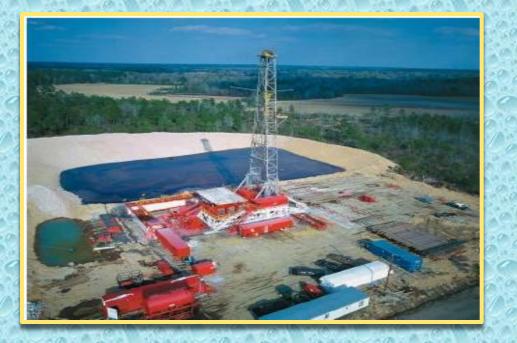
Lynn Haas Joe Umholtz



Wastewater and the Oil and Gas Industry

Hydrofracturing can use between one and eight million

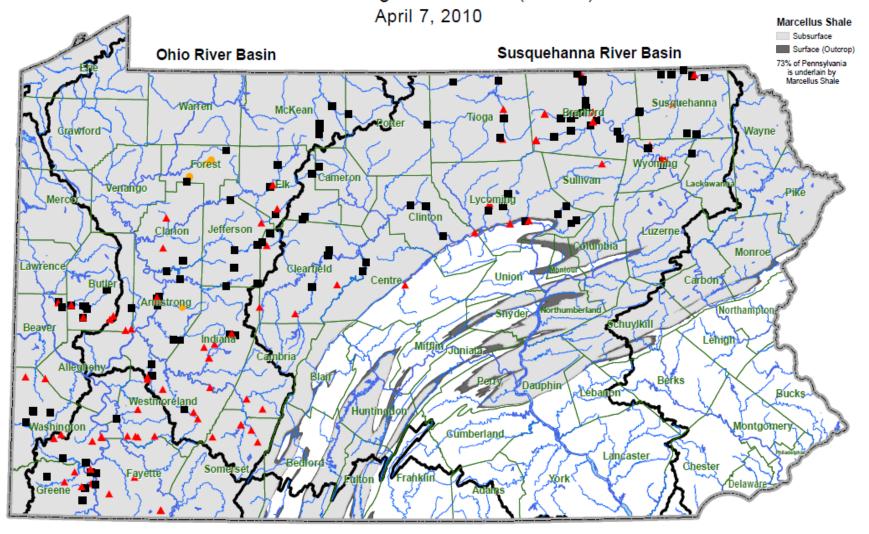
gallons of water







Marcellus Shale Natural Gas Well Development in Pennsylvania Water Management Plans (WMPs)





WMP Summary for State and River Basins										
Number of Gas Operators	Individual Sources			Approved Daily Maximum Use, mgal/d			Reported Water Use			
34	Type	Susquehanna	Ohio	State	Susquehanna	Ohio	State	Susquehanna	Ohio	State
	Surface water	61	56	117	57.4	81.8	139.2			
	Ground water	0	10	10						
	Purchase	31	55	86						
	Total	92	121	213						
	%	43%	57%]					

WMP Withdrawal Sources

Source Type

Ground water
Surface water

▲ Purchase

The water that comes back up the well bore during the hydrofracturing phase is commonly called:

Frac Flowback

- High flows for short duration
- 10 to 40% of frac fluid recovered
- Most recovered in first 1 to 2 weeks
- TDS quickly climbs to 30,000 mg/L up to 200,000 mg/L
- Contains chemical additives and naturally occurring constituents





Treatment Options Currently in Use

Injection or Disposal Wells

Discharge to POTW

Publicly Owned Treatment Works)

Discharge to COTW

(Commercially Owned Treatment Works)



Reuse

- Raw water
- Treatment





Permitting Requirements

Facilities Discharging to the Waters of the Commonwealth Require:

- Earth Disturbance & Stormwater Permits
- NPDES Permits

May also require:

- Residual Waste Mgmt permits
- Air Quality Permits
- Local Zoning or municipal approval



New Regulation to go into effect by 2011 will require a limit of 500 mg/l TDS on discharges



Underground Injection Wells Require:

- State DEP Oil & Gas Permitting
- Federal EPA Permitting

Off-Site Wastewater Transfer Stations Require:

- DEP Waste Mgmt Residual Waste Permitting
- Earth Disturbance & Stormwater Permitting

Large Centralized Storage Impoundments Require:

- Earth Disturbance & Stormwater Permits
- Dam Safety Permits
- Construction Standards



Reuse of Frac Flowback May Require:

- Pretreatment
- Blending
- Raw Frac Water is also being reused





Reuse

- Makes Sense
- Raw water
- Blending
- Lessens need for water withdrawal
- On site Pre-Treatment
 - Filtration
 - Chemical Treatment

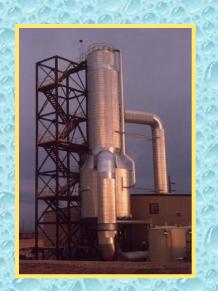


Other Technologies

Source Water
•Acid Mine Drainage

Enhanced Evaporation/Distillation





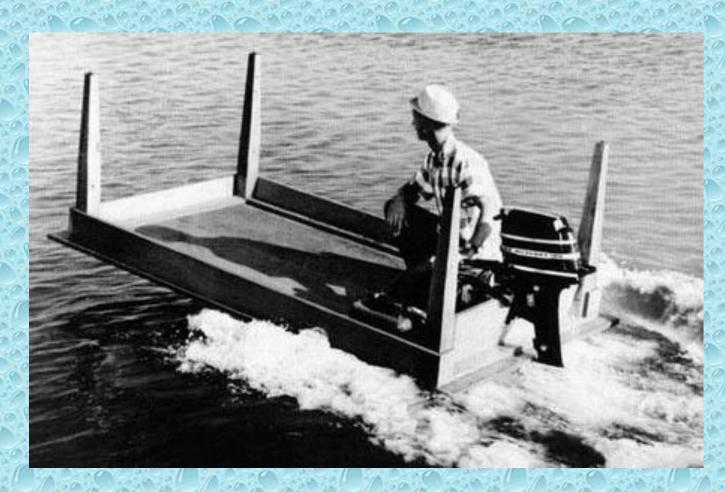






BUILDING A BETTER WORLD

QUESTIONS?



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