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#### Issues facing dual fuel gas turbine system operation

- Liquid fuel check valve associated failures due to fuel carbonization (coking) when the turbine is operating on gaseous fuel
  - Check valve inability to open or close at factory preset pressure
  - Trips due to excessive fuel flow faults
  - Trips due to high temperature exhaust spreads
  - Inability to successfully transfer from gas to liquid fuel or start the turbine reliably on liquid fuel
  - Flow divider, fuel pump, fuel filter and other component failures

# **JASC System Specific Integral Valve solutions**

# **Fuel System Components**

- Liquid fuel check valves
- Water Cooled Liquid Fuel Check Valves
- 3-way purge valve
- Water cooled 3-way Purge Valve
- Thermal Relief Valve
- Combining Valve
- Copper crush gaskets

# Purge Air System

• Purge air check valve

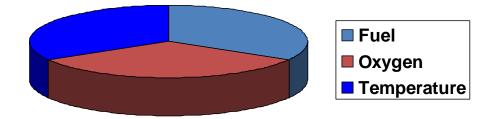
# Water Injection System Components

- •Water injection check valve
- •Water injection flow proportioning valves

# **Monitoring/Protection Systems**

- •Smart Fluid Monitor 3000
  - •Cooling water
  - •Flame detector

# High Temperatures cause coking!



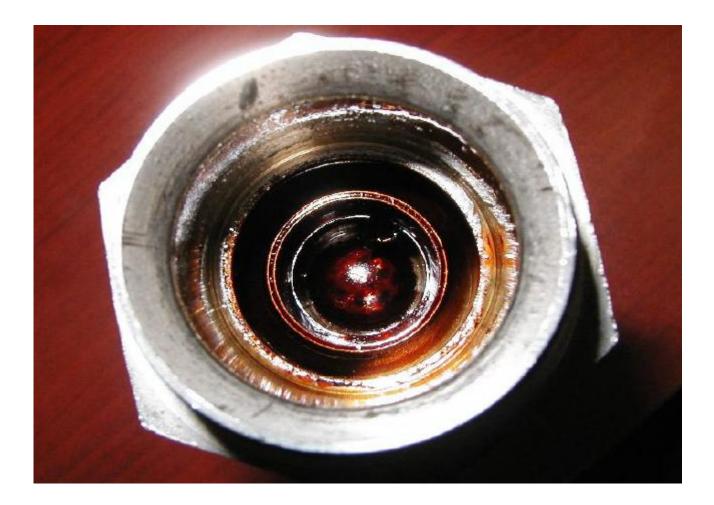
When operating a dual fuel turbine on gaseous fuel the liquid fuel system is idle. Stationary fuel in close proximity to the combustor is exposed to high temperatures, above 250 degrees "F", which oxidize the fuel and turn it into a hard substance which coats the internal surfaces of the check valve components, restricting their movement. Once this occurs, the check valve will not open and close properly.

#### Lower the temperature and eliminate coke formation!

### Standard Liquid Fuel Check Valve Installation

Conventional Liquid Fuel Check Valve Note valve proximity to high temperature surfaces

# Example of coking in ball & spring check valve design



# Coking – Primary Cause for Failed Transfers

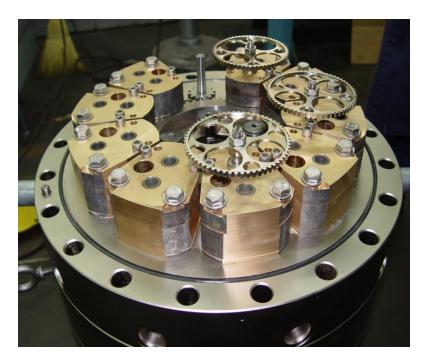


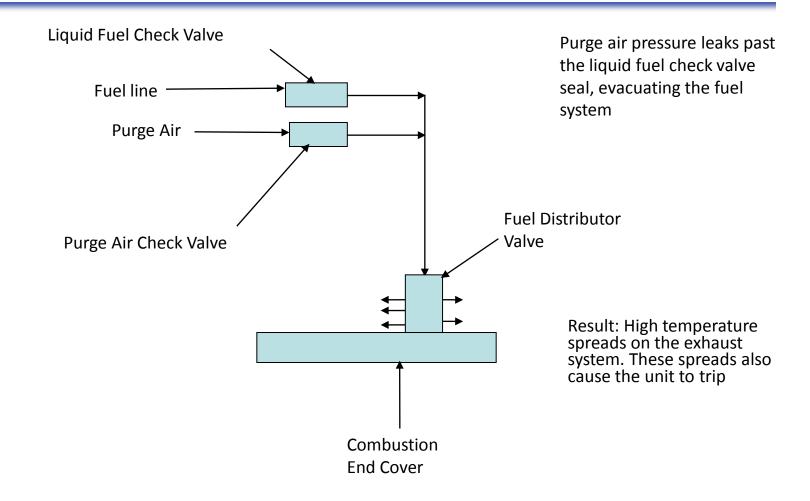
A standard Liquid Fuel Check Valve showing the realized coking potential.

Flow divider after extended exposure to condensation when fuel system evacuated by combustion gas backflow



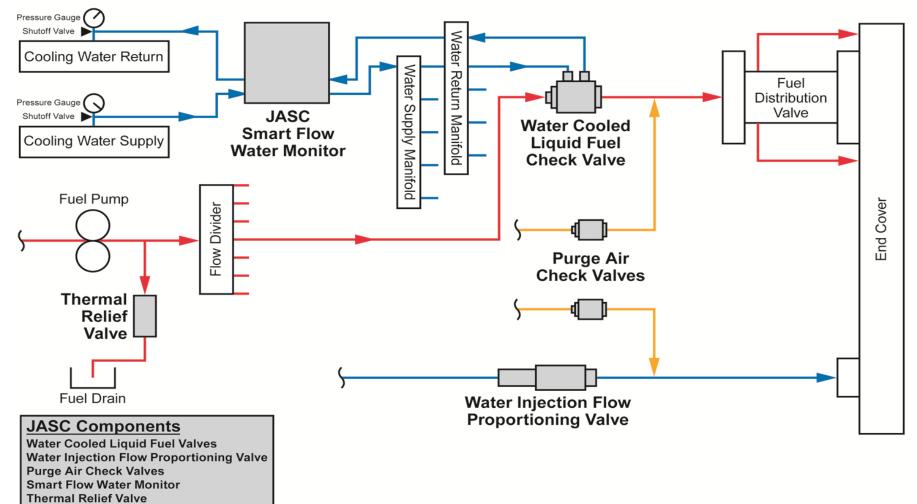
New flow divider design using exotic metals to prevent corrosion. Does not resolve fuel evacuation.



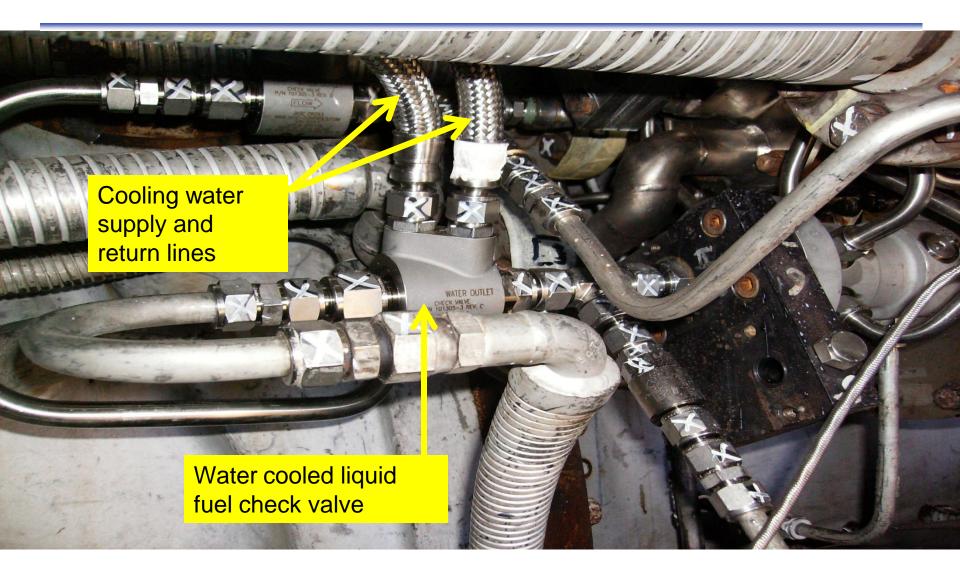


### Water Cooled Liquid Fuel Check Valve Schematic



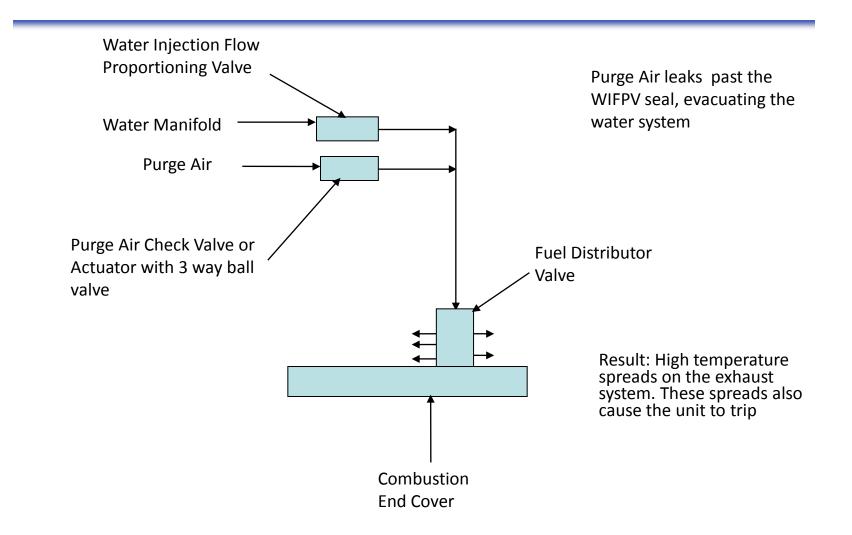


Water cooled liquid fuel check valve installation in a DLN application



- 1. 10 years of successful Gas Turbine Operation
- 2. JASC water cooled liquid fuel check valves address all previous check valve failure modes and the most recent, coking.
- 3. Eliminate high exhaust temperature related trips due to sticking or leaking check valves. Service liquid fuel check valves at planned intervals.
- 4. Eliminate the need for multiple starts in order to purge air from your liquid fuel system.
- 5. Ability to exercise your liquid fuel system monthly or quarterly without the risk of trips

## Water Injection Flow Proportioning Valve



## Water Injection Flow Proportioning Valve



## Water Injection Flow Proportioning Valve

Installation for most applications is a drop-in replacement.

Maintenance only required during major outages.

Elimination of contamination related failures.

Enhance start capability of the water injection system after extended periods of operation on gas fuel or after long periods of inactivity.

# **Thermal Relief Valve**



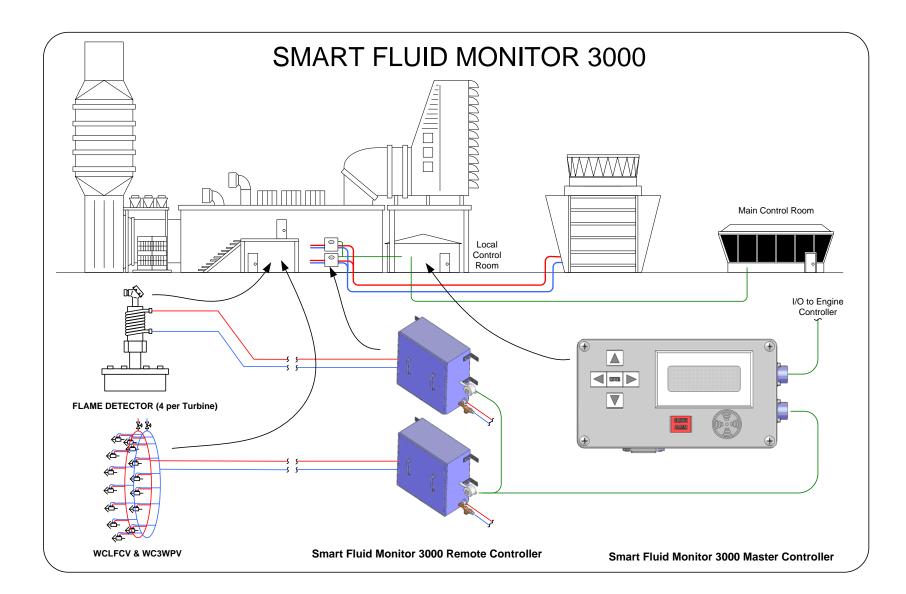
## **Thermal Relief Valve**

Thermal expansion of fuel oil occurs when high turbine temperatures inside the turbine compartment enclosure heats the fuel oil trapped in the lines between the liquid fuel stop valve and check valves.

Pressure buildup of trapped fuel can exceed 300 psi.

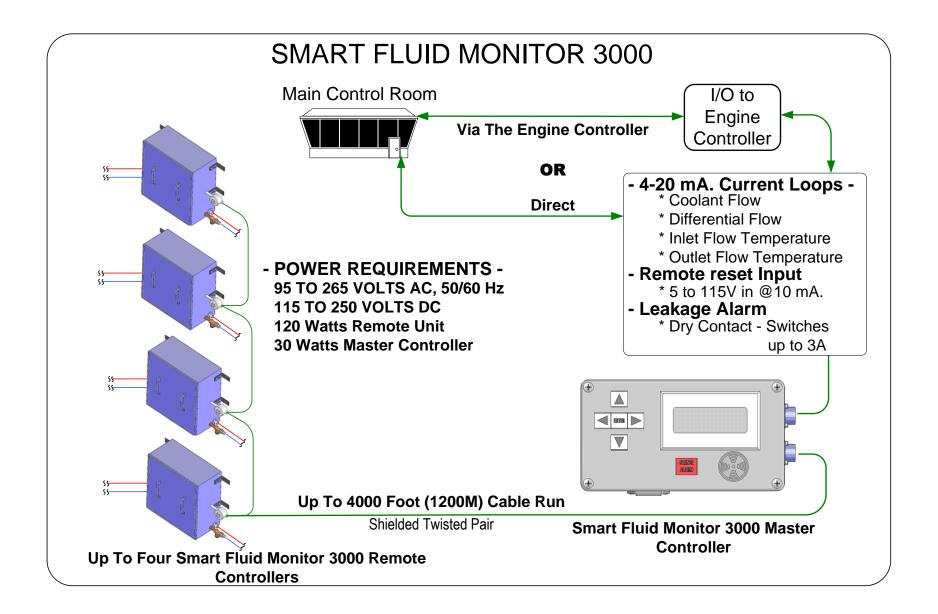
Relief of fuel pressure caused by thermal expansion causes coking of check valves and fuel nozzles as fuel sprays into the combustion zone.

Simple installation: screw into an "NPT" fitting on the fuel piping and route the tubing to the fuel sump.



# What Does The Smart Fluid Monitor 3000 Do?

- Detects cooling system leaks and shuts down coolant flow
- Controls the temperature of water cooled devices including check valves, 3-way purge valves and flame detectors
- Uses water from the existing cooling system
- Communicates monitored system parameters like flow and temperature to the control room



- The Smart Fluid Monitor 3000 protects gas turbines and their components from potentially damaging water leaks
- The Smart Fluid Monitor 3000 is an economical and viable solution for monitoring the temperature and coolant flow of water cooled system
- The Smart Fluid Monitor 3000 eliminates coking or waxing of water cooled fuel components and eliminates condensation on flame detectors

## Conclusion:

- JASC solutions for gas turbine back up liquid fuel systems are operating at better than 98% reliability and availability.
- As turbine efficiency continues to rise and combustion hardware maintenance intervals increase, fuel control technology must also continue to improve.
- Consequently, addressing system inadequacies via the development of new technology is a fundamental part of improving the overall reliability of the liquid fuel and related systems.
- Innovations such as the water cooled liquid fuel check valve, water cooled 3-way purge valve, combining valve and Smart Fluid Monitor were designed to provide options which are appropriate for any gas turbine system application or operational parameter.