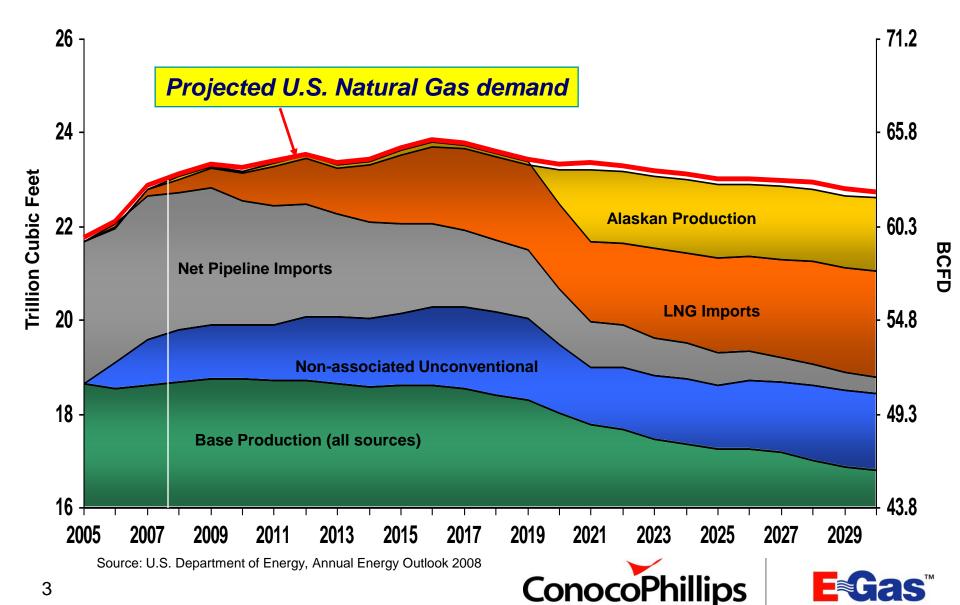




Phil Amick, Commercialization Director, Gasification phil.amick@conocophillips.com



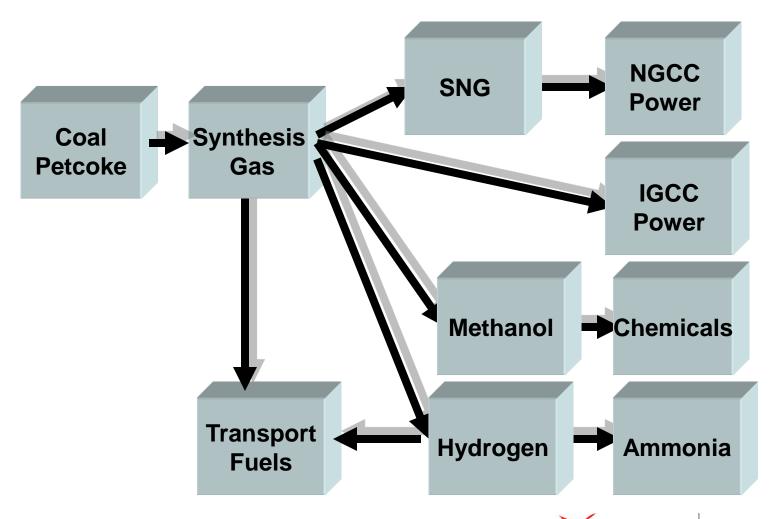
## U.S. Natural Gas Supply Challenge



Technology for Gasification

# Gasification Paths to Clean Energy

Tomorrow Begins Today



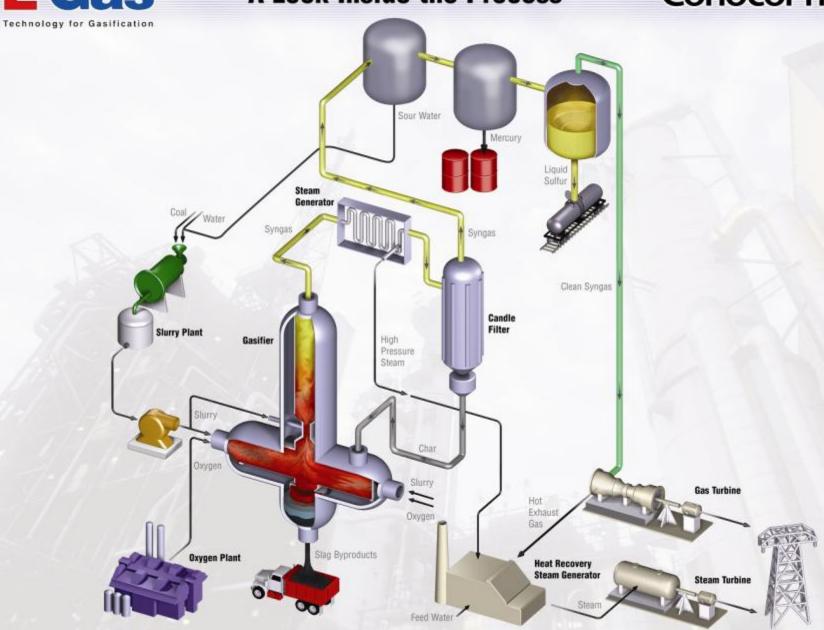






### **A Look Inside the Process**





## Primary E-Gas Advantages

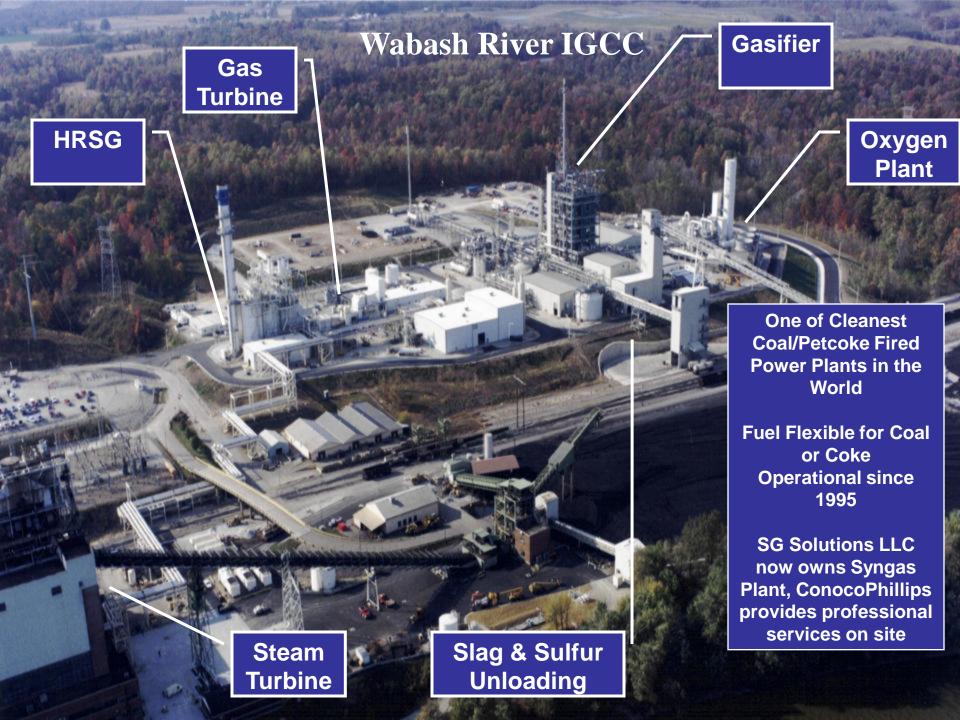
Tomorrow Begins Today

- Two Stage design with dry char filtration/recycle combines advantages of slurry and dry feed systems → Efficient, simple, safe, low cost
- Demonstrated for low reactivity as well as reactive fuels
  - 3.7 million tons sub-bituminous
  - 2.1 million tons petroleum coke
  - 1.7 million tons bituminous

- → Fuel flexible
- Continuous Slag Removal no lock hoppers → Reliable
- Compact design → Lower cost
- The only solid fuel gasification technology licensor with hands on commercial operation – Experience Driven Design
- Continuously improving the technology

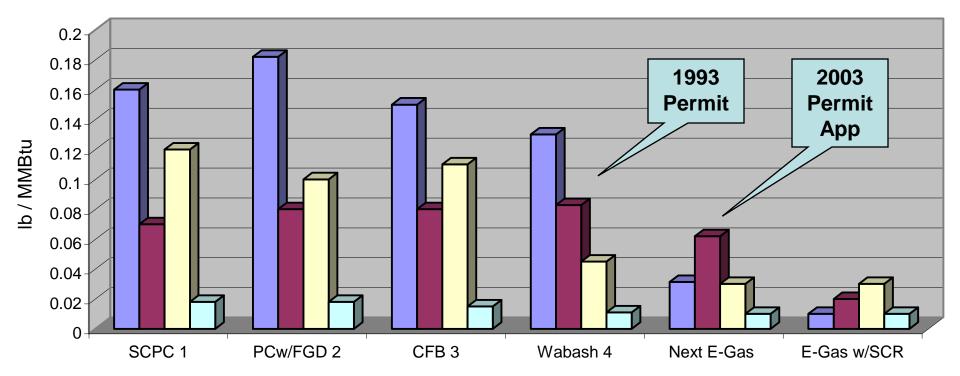






# Estimated Emissions of Coal Based Power Plants

■ SO2 ■ NOx ■ CO ■ PM/PM10



- 1) Wisconsin Electric Power SCPC information from April 2003 Draft Environmental Impact Statement, Elm Road Generating Station, Volume 1, Public Service Commission of Wisconsin & Department of Natural Resources, Table 7-11, p. 155 (Pittsburgh No. 8 coal)
- 2) Evaluation of IGCC to Supplement BACT Analysis of Planned Prairie State Generating Station, May 11, 2003. Prepared by Donald J. Wilhelm SFA Pacific, Inc. for Prairie State Generating Company, LLC.
- 3) Supplemental Information for PSD Permit Application, March 25, 2003, Prepared by Earth Tech, Inc. for Indeck Elwood, LLC.
- 4) Wabash River Repowering Project, 1999 average reported to IDNR





### ConocoPhillips - Peabody Joint SNG Development

Tomorrow Begins Today

2006: Screened Peabody's uncommitted U.S. reserves

Jan. 2007: Initiated evaluation of mine-mouth SNG opportunities

July 2007: JDA signed for gated development of preferred option

Sept 2007: Began FEL1 engineering with Bechtel

October 2007: Selected Western Kentucky for Project

#### FEL 1 nearing completion - design includes:

- Single portal mine supplemented with petroleum coke
- Three operating E-Gas<sup>™</sup> gasifier trains with one spare
- Over 95% CO<sub>2</sub> captured for potential sequestration
- 60 BCF annual SNG production
- Expected operation in 2014





# **KY SNG Project Overview**

