



SOLVAir® Solutions Focus on DSI

- The SOLVAir Solutions team focuses on acid gas mitigation mainly, but not exclusively, using DSI technology
- Have worked with various state and federal agencies to promote DSI as a viable treatment option.
 - The EPA lists DSI and trona specifically as treatment options in the Utility MATS
 - DSI is now a standard technology for acid gas control in utility and industrial markets in US
- SOLVAir is the market leader developing products and technology to improve DSI
- Experience with customers, trials and studies gives the SOLVAir Solutions group a unique ability to help customers understand how DSI can work for them.



Why do anything? - Market Drivers

- Regulations
 - NESHAPS
 - Utility MATS
 - Industrial Boiler MACT
 - NAAQS non-attainment zones at 75ppm SO₂
 - States putting SIPS together now
 - Regional Haze
 - Permits for new units
 - CAIR and its successors
- Court orders and consent decrees
 - Civil suits
 - NOV negotiated settlements
- Process Improvement
 - ESP
 - Corrosion control



Upcoming Applications

SO₂ control

- Untreated utilities burning low sulfur (PRB) coal affected by CSAPR, Consent Orders, or NAAQS
 - Dominion Kincaid is the largest bicarbonate DSI system in the US treating SO₂ on two 600 MW units.
- Canadian utilities are interested in DSI for SO₂ as well.

SO₃ control

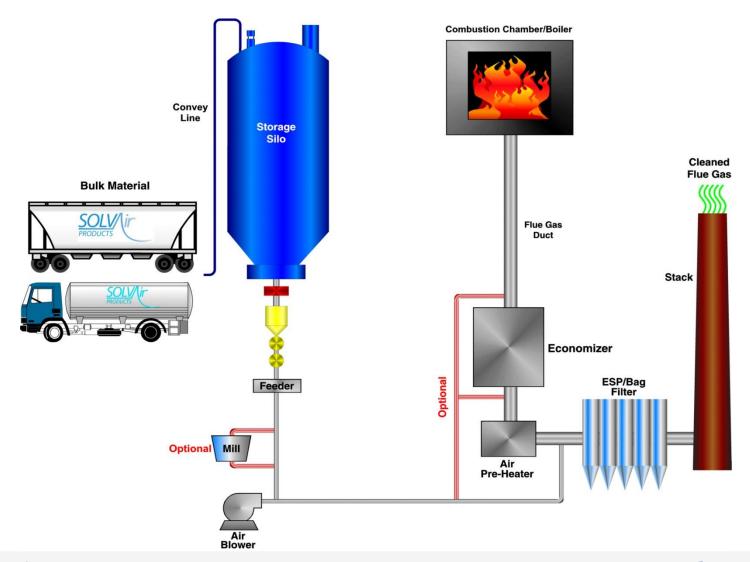
- Started with treating blue plume, caused by high sulfur coal and worsened with SCR installation
- Utilities need to reduce to less than 5 ppm to optimize PAC injection, 2 ppm can yield even better mercury removal

HCI control

- Covered by the Utility MATS
 - DTE has largest sodium DSI project covering 4 facilities
- Industrial facilities looking at DSI for IB MACT compliance



Example of a Typical DSI System





What Can DSI Achieve?

- ◆ SO₂ removal >98%
- SO₃ removal to less than measurable
- HCI removal >99%
- Enhanced mercury removal in some cases
 - Enhanced native capture
 - Better utilization of activated carbon
 - ► Removal of SO₃ interference
- ESP resistivity improvements
- Results are site specific with a number of factors affecting performance



Trona SOLVAir® Select 200

- Chemical Structure: Na₂CO₃•NaHCO₃•2H₂0
- Mined underground in Green River WY
 - Numerous beds containing hundreds of years of reserves
 - 4.5 MM tons mined annually by Solvay
 - 14 MM tons mined in the area
 - Most extracted and converted to sodium carbonate (soda ash)
- Select 200 is industry standard
- SOLVAir Select 200 is injectable as-is no further processing required
 - Milling is optional to reduce usage



Sodium Bicarbonate SOLVAir® Select 300 & 350

- Chemical Structure: NaHCO₃
- Made from soda ash which is made from trona in the USA
- Sorbent of choice in Europe and other parts of the world
- 700,000 tons per year of sodium bicarbonate are consumed in the USA in other applications from cooking to blasting media.
- Flue gas applications are a small share of US market but could become the largest end use by the end of the decade
- Solvay built 125,000 TPY plant dedicated to flue gas market
 - Uses unique, patent pending process to manufacture Select 300
 - Can expand to 250,000 TPY if market increases
- Select 300 produced in Green River must be milled on-site
- Select 350 milled sodium bicarbonate is ready to use





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