



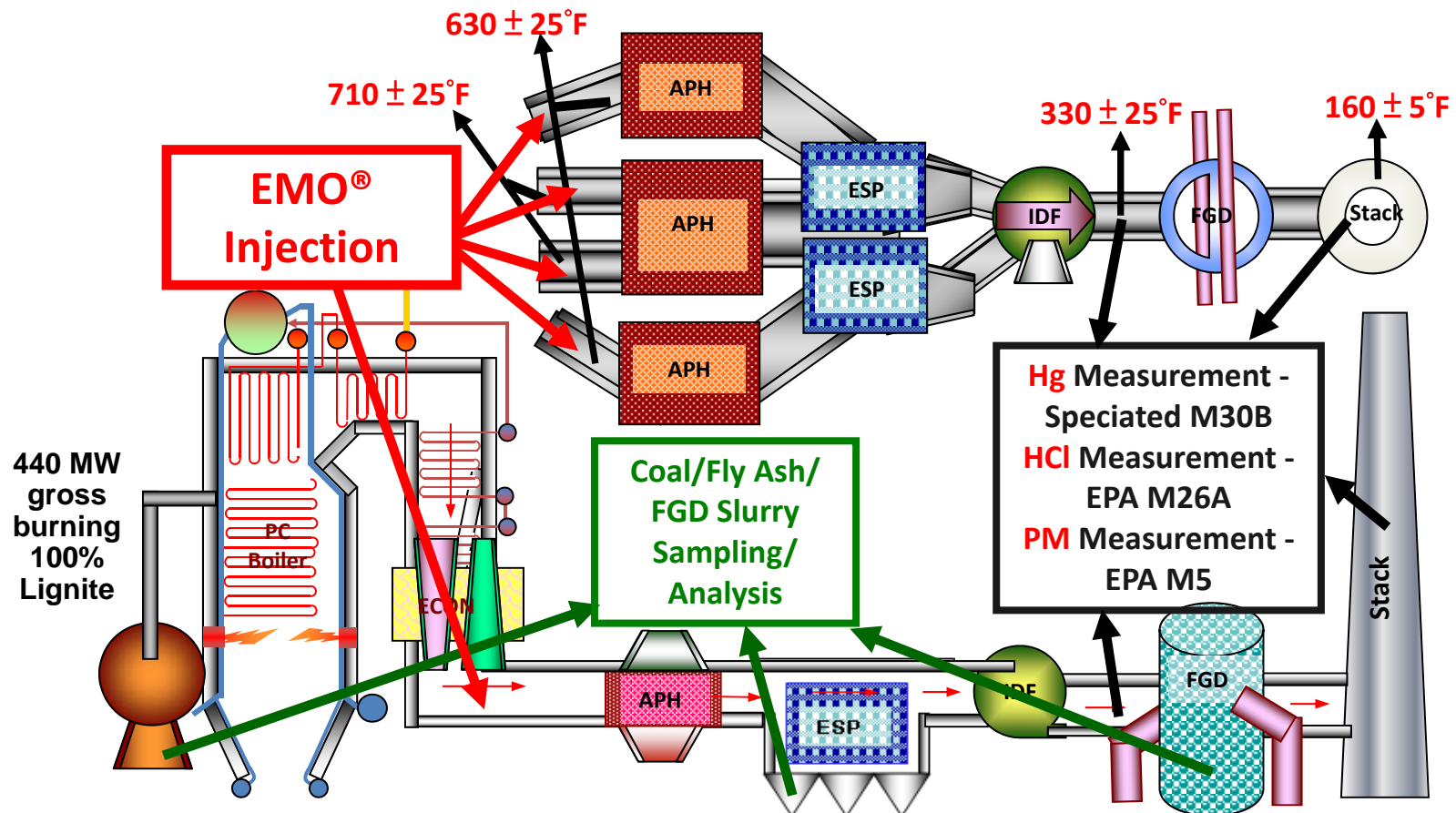
EMO[®] and Redox-Hg^{RPC} - Effective Stack Mercury Emission Control

Bobby I.T. Chen, Client Program Manager, CB&I

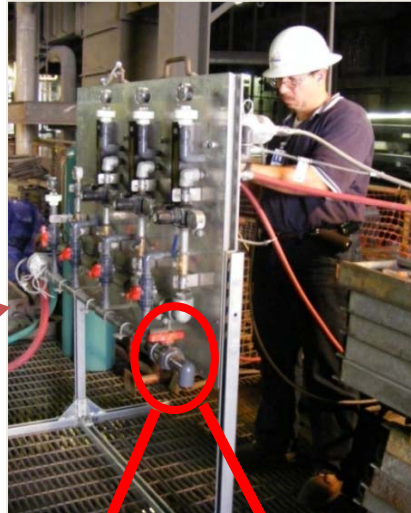
Randall P. Moore, Business Line Manager, CB&I

Thomas P. McCullough – Managing Partner, Redox Solutions, LLC





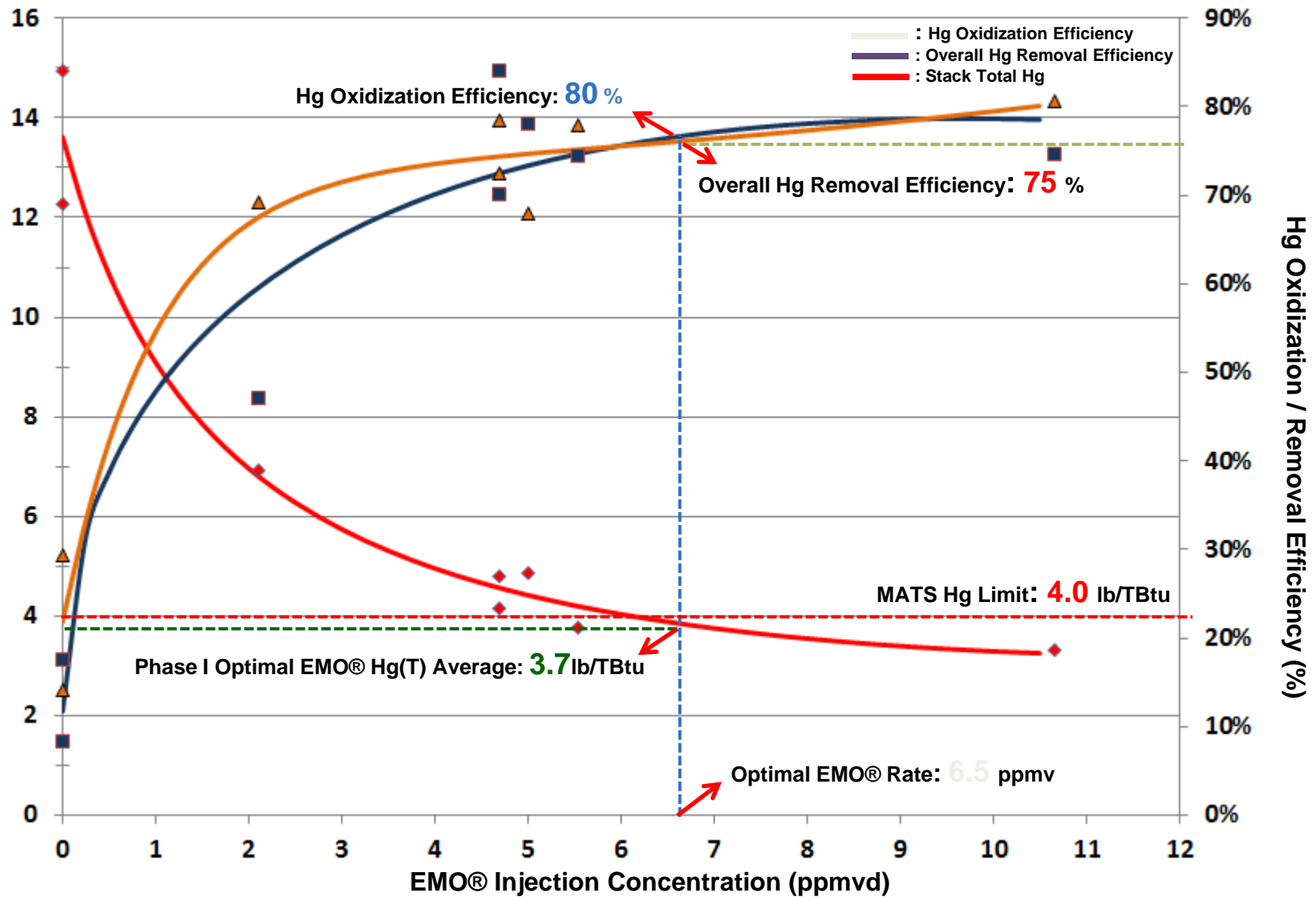
- Injecting chemical: EMO[®] chemical additives
 - Mercury Oxidization: **Hg(0)** → **Hg(2+)**
 - Mercury Absorption/Adsorption: in the existing precipitator and scrubber
- Injection location and temperature: Economizer outlet (**730°F/350°F**)



48% EMO Chemical → **2-6%**
EMO Chemical

2-6% EMO Chemical → **X** ppmv Hg
Oxidant

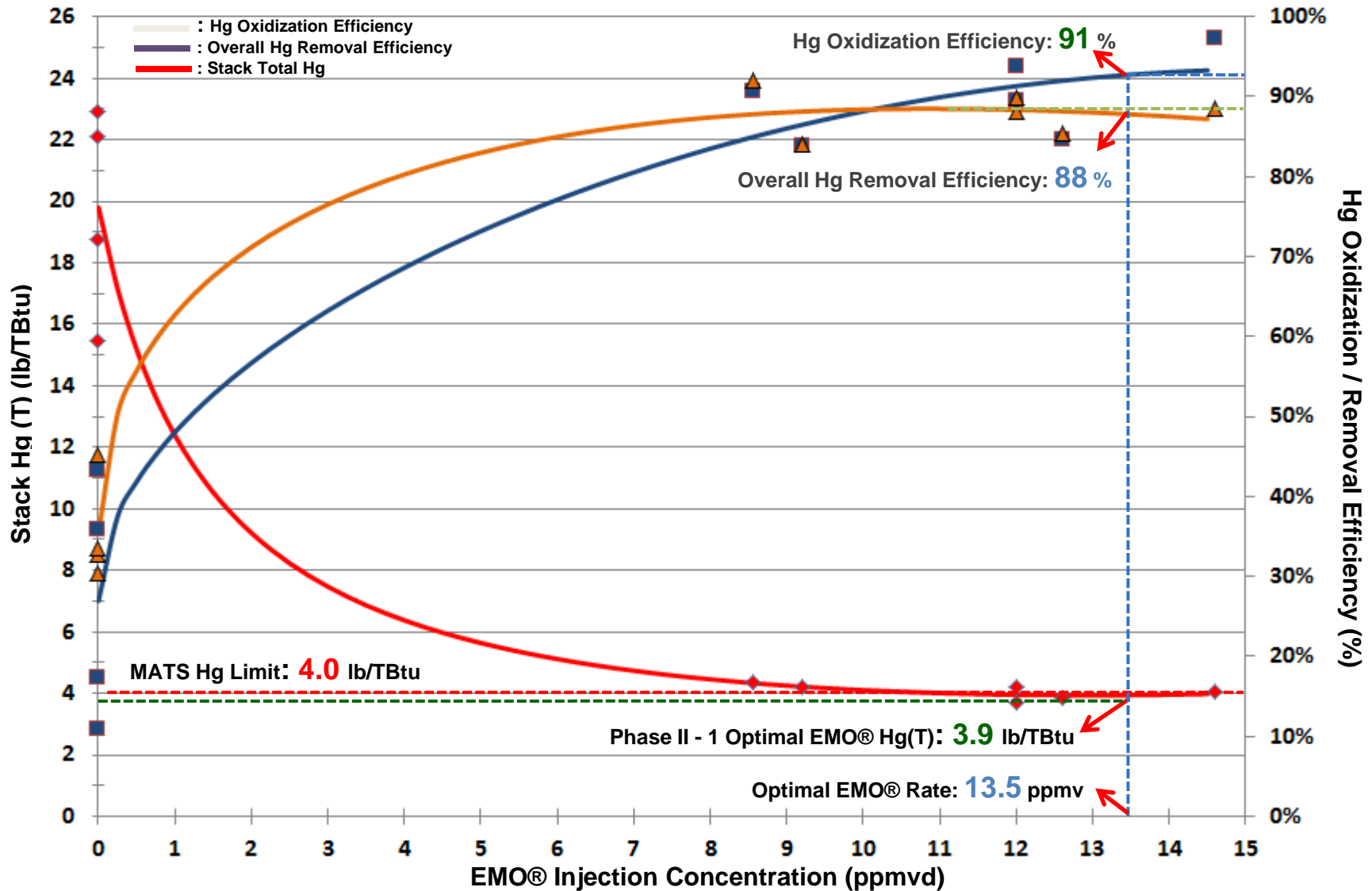
- The **X** ppmv of EMO[®] injection rate was precisely determined by direct sample titration



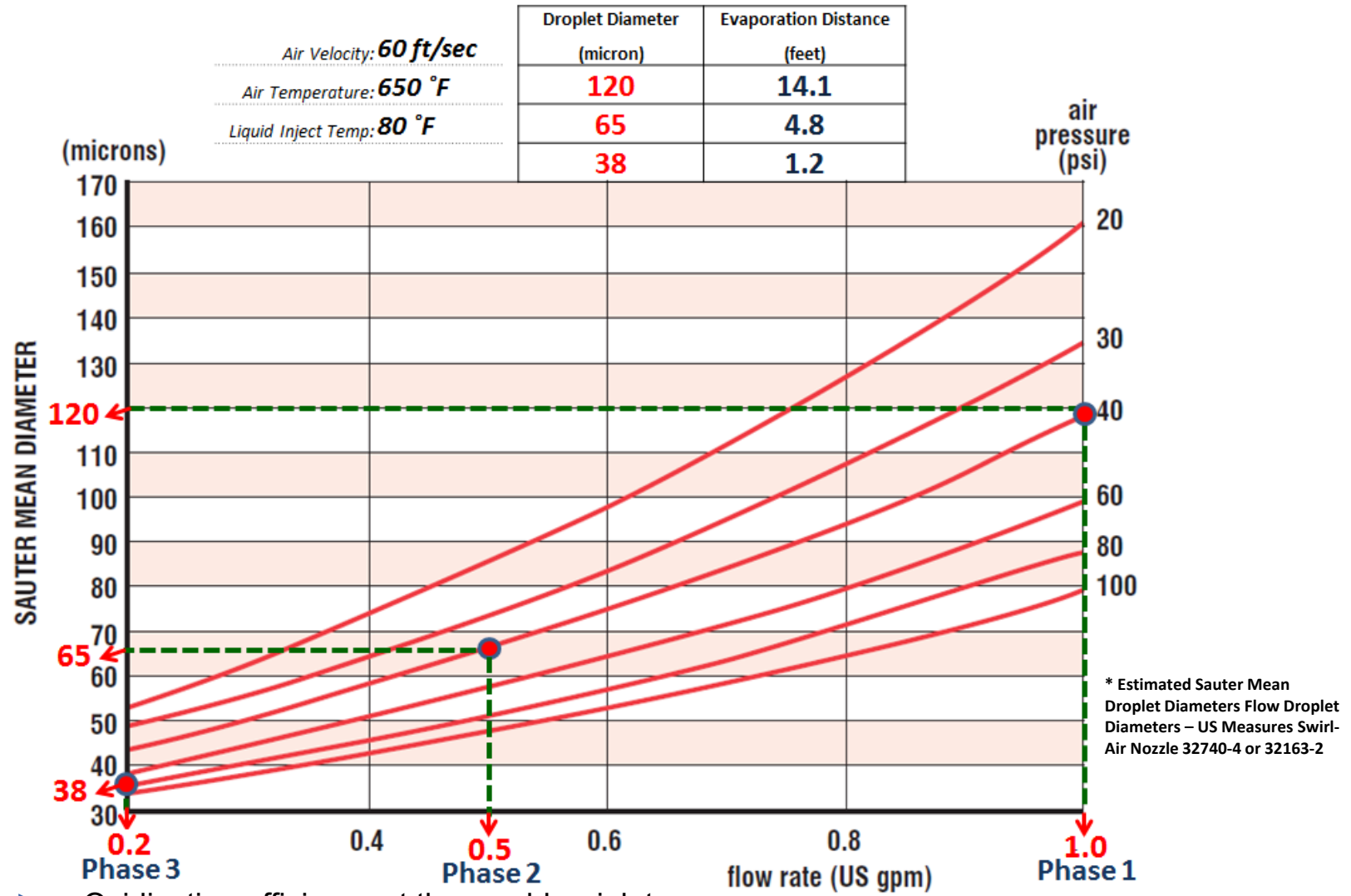
- Hg content in coal varied between **15.1** and **22.4** lb/TBtu, averaged at **18.0** lb/TBtu



EMO[®] Phase II - 1 Overview (5/22/2012 – 6/12/2012)



- Hg content in coal varied between **26.6** and **54.1** lb/TBtu, averaged at **33.7** lb/TBtu, Phase 1: **18.0** lb/TBtu



► Oxidization efficiency at the scrubber inlet:

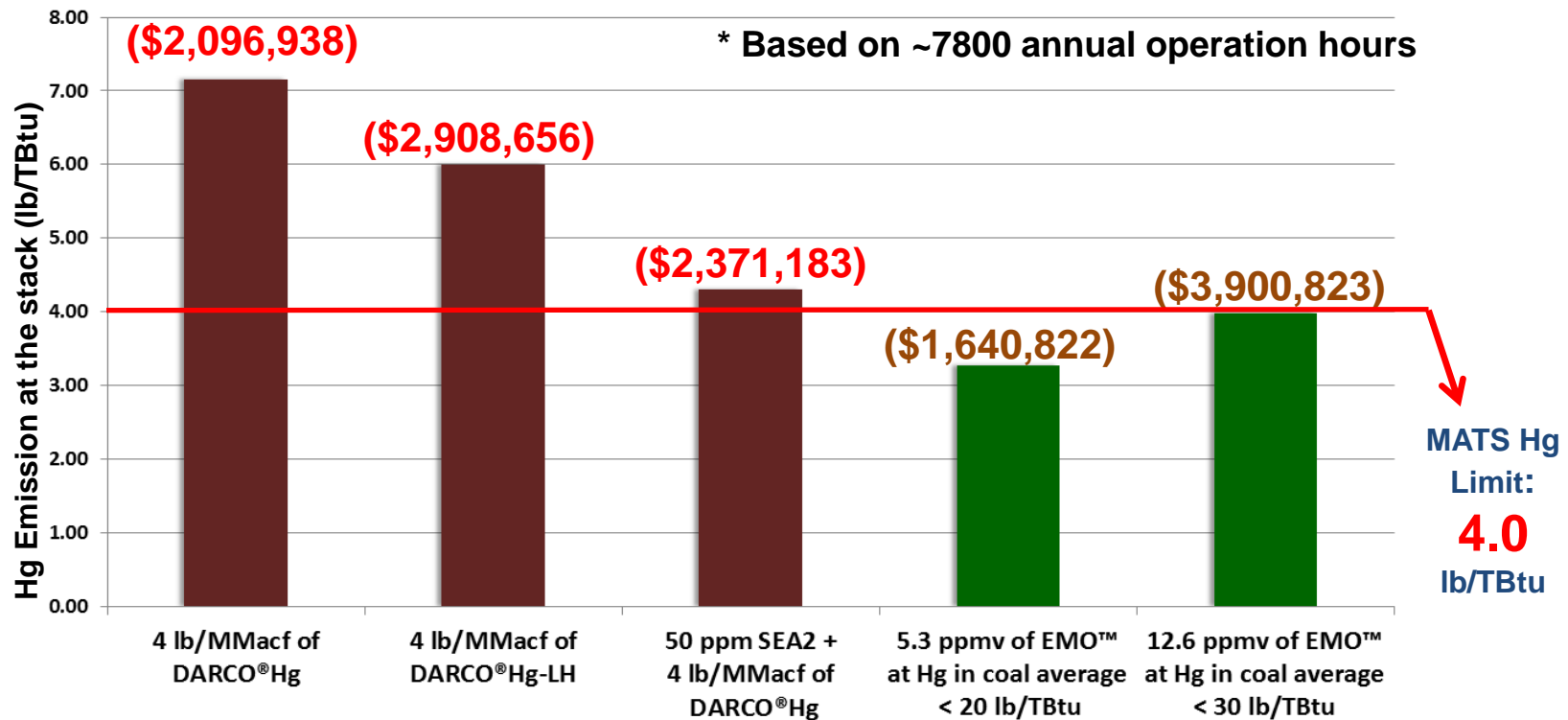
Phase 3: **98%**;

Phase 2: **88%**;

Phase 1: **80%**;

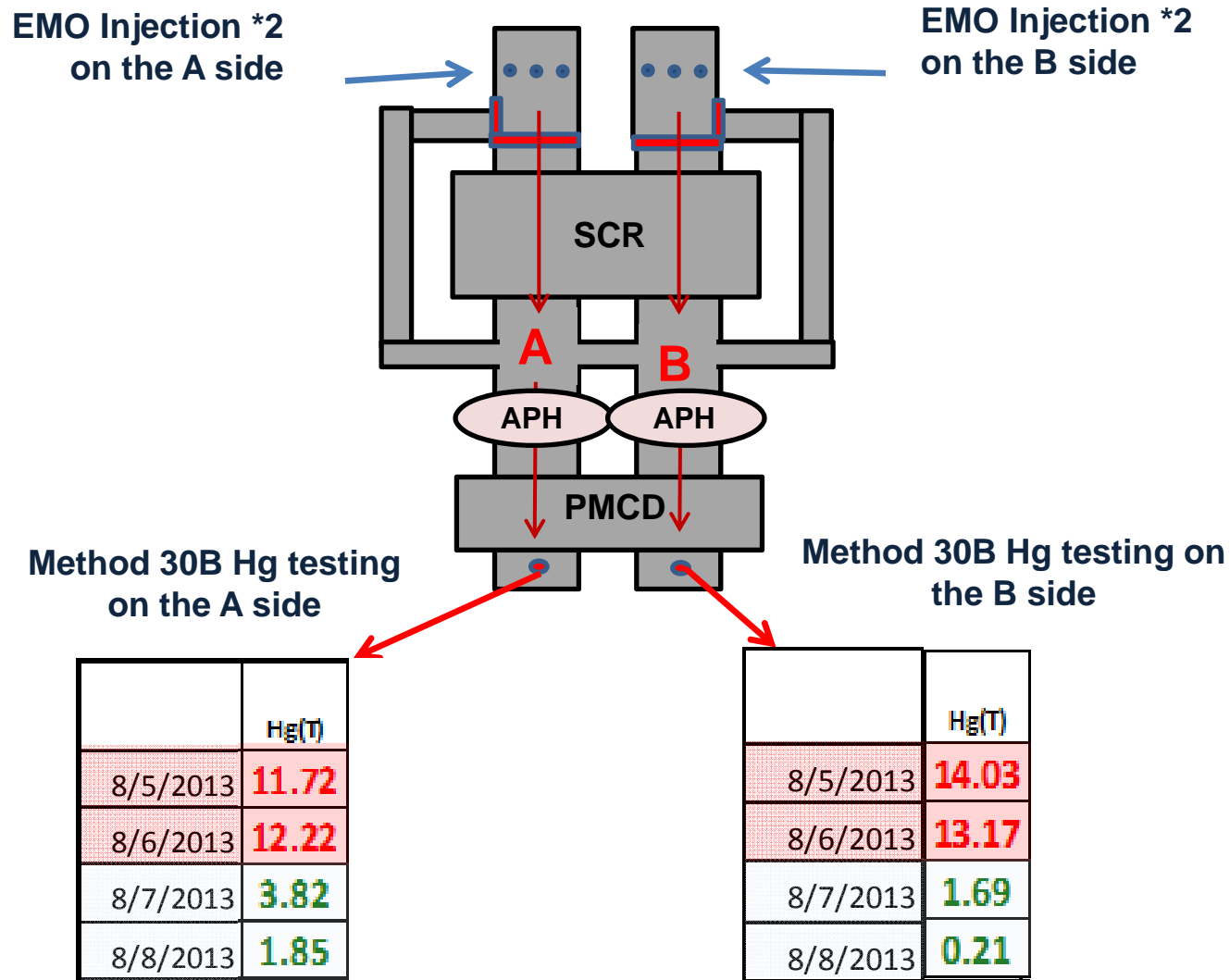


Economic Analysis – Various Hg Control Options

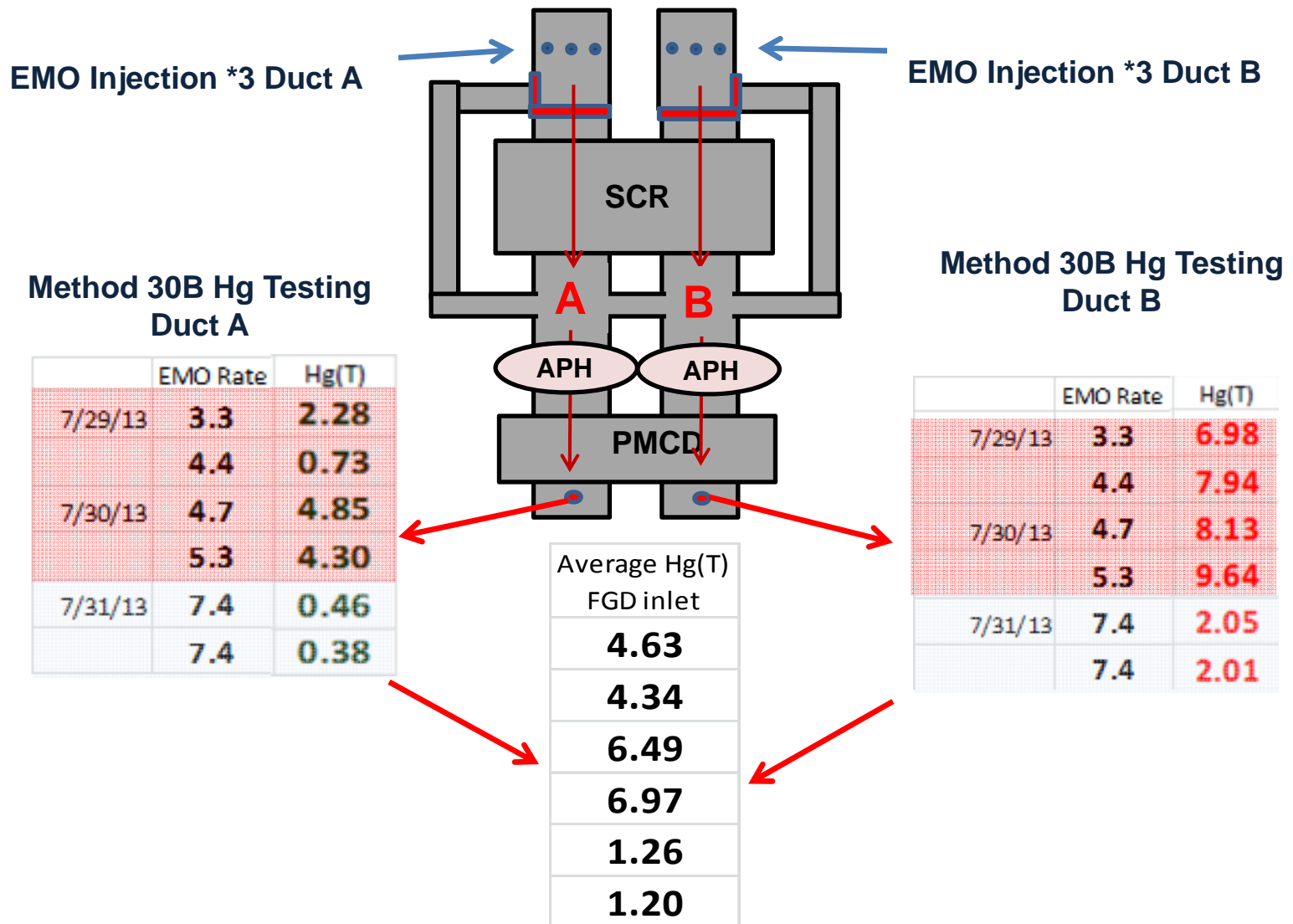


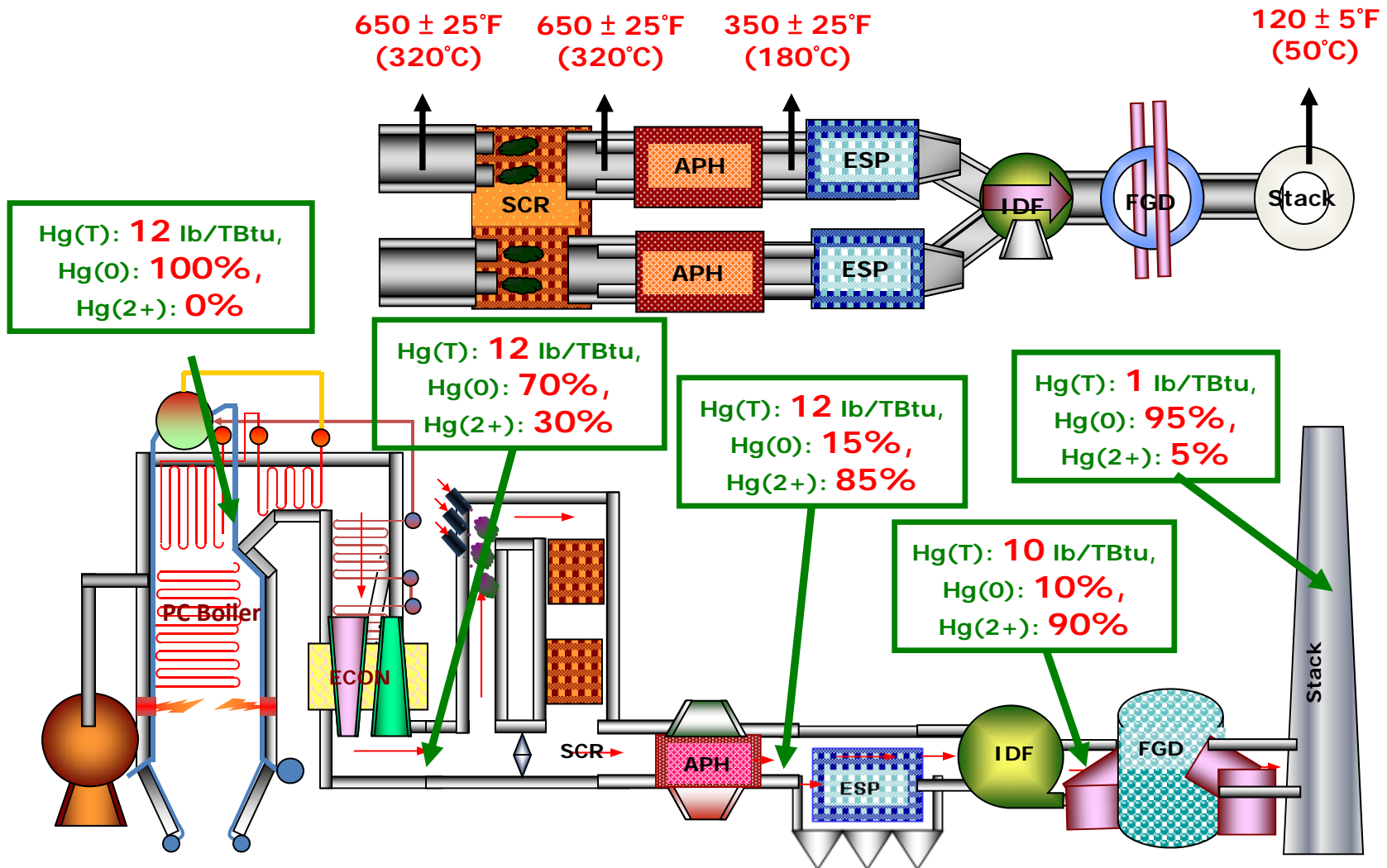
- ▶ The cost estimates for **the first 3 non-EMO® injection options** were based on Hg Content in coal ~ **20** lb/TBtu. **None of them demonstrated MATS compliance!**
- ▶ When the Hg content in coal ~ **20** lb/TBtu, it required ~**5.3** ppmv of EMO® chemical with the resulting stack Hg(T) at: **3.3** lb/TBtu with a cost of annual chemical consumption at **\$1,640,822**
- ▶ When the Hg content in coal ~ **30** lb/TBtu, it required ~**12.6** ppmv of EMO® chemical with the resulting stack Hg(T) at: **3.9** lb/TBtu with a cost of annual chemical consumption at **\$3,900,823**

Unit Configuration: **300 MW, SCR+PMCD+FGD, 100% Bituminous**

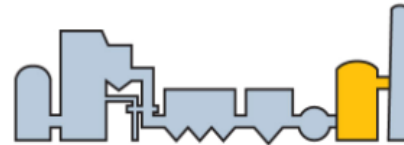
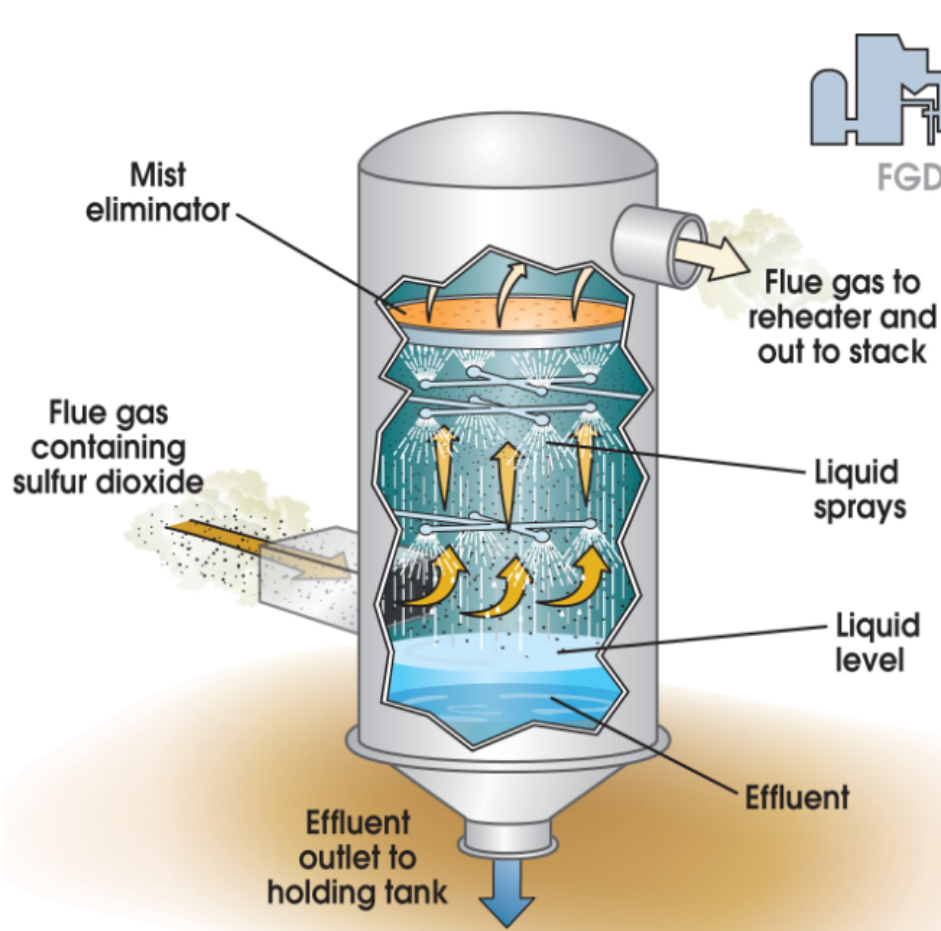


Unit Configuration: **250 MW, SCR+PMCD+FGD, 100% Bituminous**



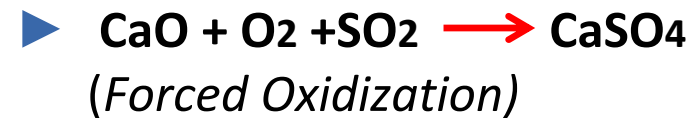


▶ If more than **1.0** lb/TBtu of stack Hg emission is observed, there is Hg reemission across the FGD

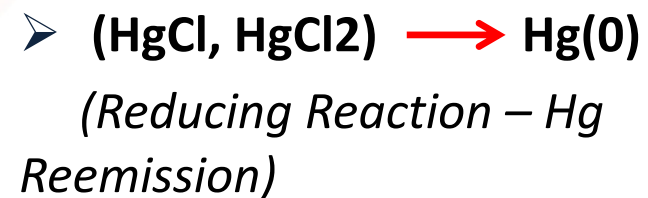


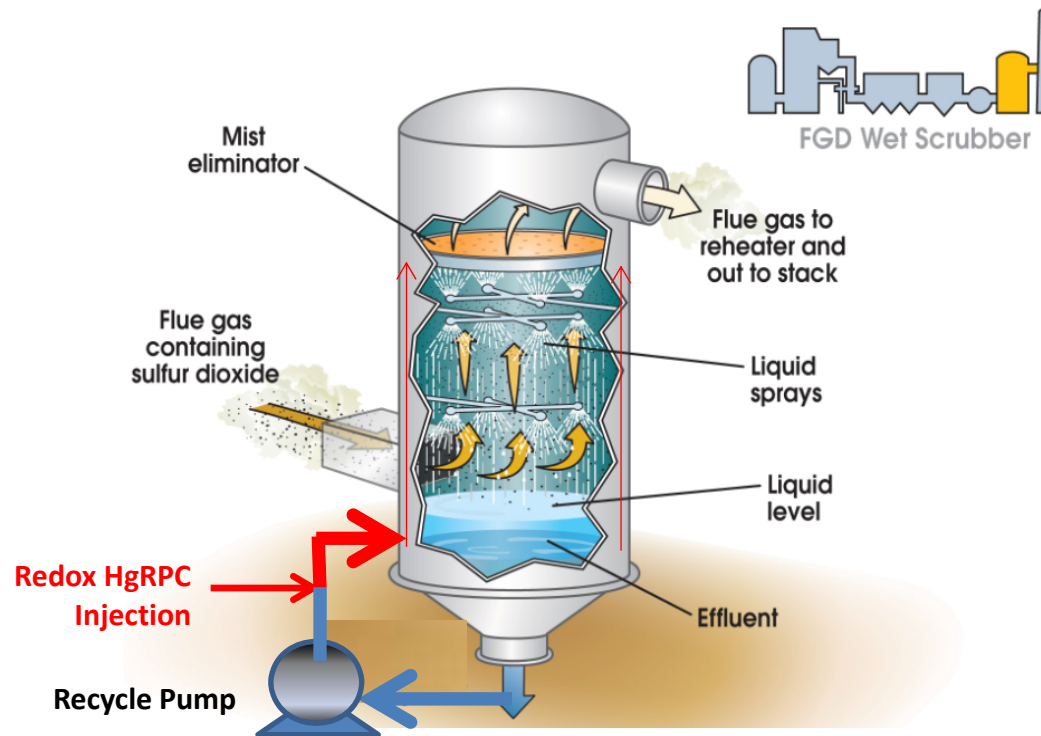
FGD Wet Scrubber

Across the FGD:



The predominant form of oxidized Hg in the flue gas is HgCl, HgCl₂





Date (2013)	Test	Hg in Coal Blend lb/TBtu	Dose/Scrubber Redox-Hg ^{RPC} GPH	FGD Inlet			Stack			System
				Hg ⁰ lb/TBtu	Hg ^T lb/TBtu	% Hg Oxidization	Hg ⁰ lb/TBtu	Hg ^T lb/TBtu	% Hg Re-emission	% Overall Hg Removal
7/11	Baseline	6	0	0.68	3.13	88.7%	1.06	1.41	56%	76.5%
7/25	Baseline	9	0	0.15	5.91	98.3%	1.95	2.25	1200%	75.0%
11/11	Baseline	12	0	0.36	6.72	97.0%	1.21	1.46	236%	87.8%
11/12	Parametric	12	40	0.90	10.99	92.5%	0.40	0.59	0%	95.1%
11/19	Parametric	12	20	1.08	9.60	91.0%	0.30	0.46	0%	96.2%
11/19	Parametric	12	10	0.93	8.55	92.3%	0.23	0.33	0%	97.3%
11/20	Parametric	12	5	0.84	9.88	93.0%	0.31	0.50	0%	95.8%

- ▶ CB&I's EMO® technology has proven to be effective to oxidize the flue gas elemental Hg to facilitate the Hg(T) removal across the existing ESP and scrubber.
- ▶ For the SCR application, EMO® can further improve Hg oxidization efficiency regardless of SCR catalysts aging
- ▶ Comparing to PAC injection, EMO® injection is **~60%** more cost effective.
- ▶ Redox – Hg^{RPC} can effectively prevent Hg reemission across the FGD while maintaining the gypsum quality
- ▶ Comparing to all other Hg reemission chemicals, Redox-Hg^{RPC} is **~110% to ~150%** more cost effective

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