



EPRI Power Plant Cooling Technology Innovation Research Overview



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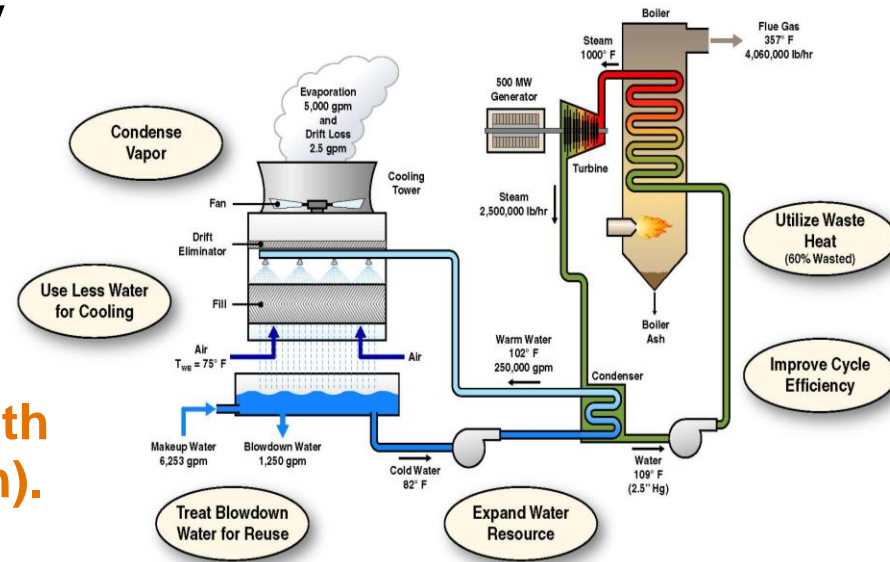
Webinar on Dry vs. Wet Cooling

Organized by Mcilvaine Company

June 5, 2014

EPRI's Approach

- Initiated water conservation technology innovation research in early 2011
- Collected 168 proposals/white papers from 3 solicitations
 - [Feb., 2011](#)
 - [June, 2012](#)
 - [May, 2013](#) (**\$6 M Collaboration with The National Science Foundation**).
- Funded 14 projects including 4 water treatment projects
- Funding 6 more projects in 2014



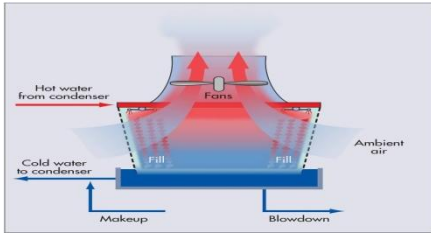
Objective

Seek and develop “out of the box”, game changing, early stage, and high risk cooling and water treatment ideas and technologies with high potential for significant water consumption reduction.

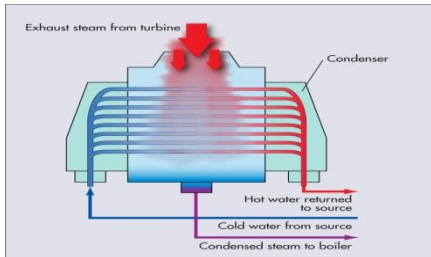
What Cooling System Options are Currently Deployed in the Industry?

Water Cooling

Cooling Tower¹ (42% in US)²



Once Through Cooling¹
(43% in US)²

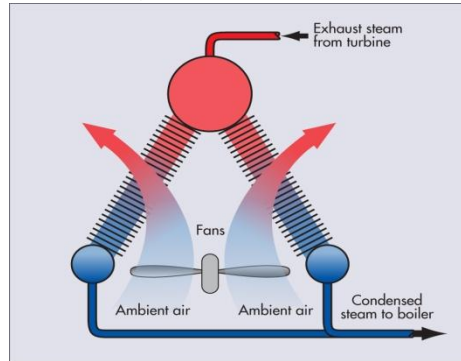


Cooling Pond
(14% in US)²

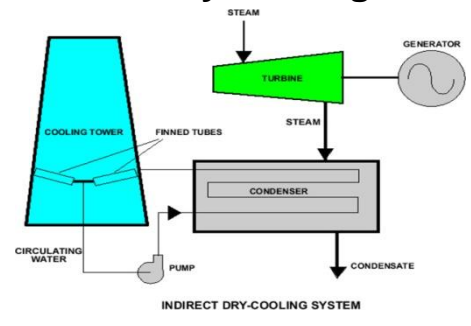
Dry Cooling

Direct Dry Cooling¹:

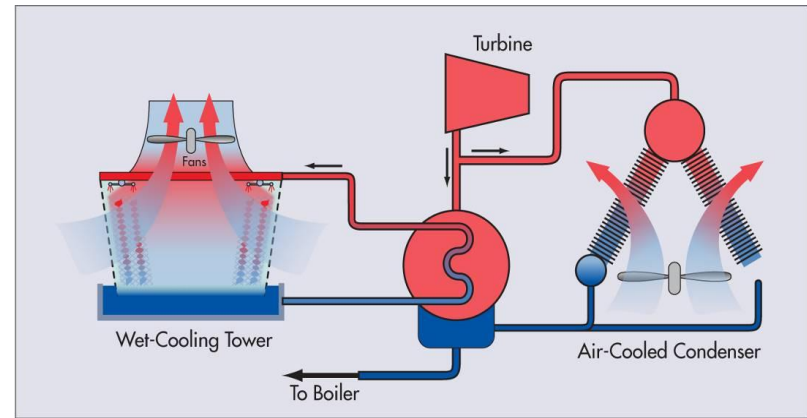
Air Cooled Condenser
(1% Usage in US)²



Indirect Dry Cooling³



Hybrid Cooling¹



Increasing demand for dry cooling in water scarcity regions.

1. EPRI Report, "Water Use for Electric Power generation", No. 1014026, 2008.

2. Report of Department of Energy, National Energy Technology Laboratory, "Estimating Freshwater Needs to Meet Future Thermolectric Generation Requirements", DOE/NETL-400/2008/1339, 2008

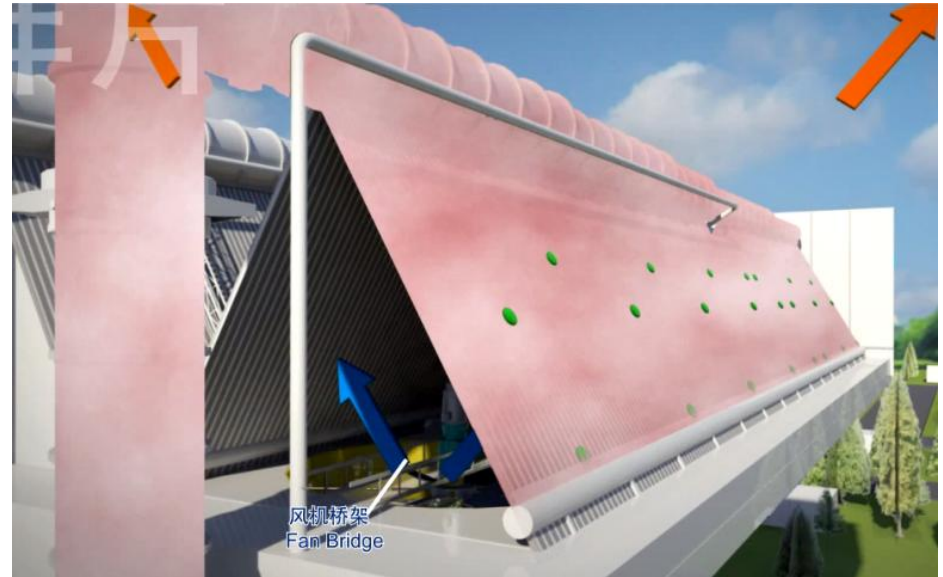
3. <http://www.globalccsinstitute.com/publications/evaluation-and-analysis-water-usage-power-plants-co2-capture/online/101181>

Air Cooled Condenser Pros/Cons

Pros:

- Dry system
 - Zero water consumption and water supply needed
- Cons:
- Up to 10% less power production on hot days due to higher steam condensation temperature compared to CT and OTC systems
- Up to five times more expensive than cooling tower systems
- Noise, wind effect, and freezing in cold days

1% Usage in US



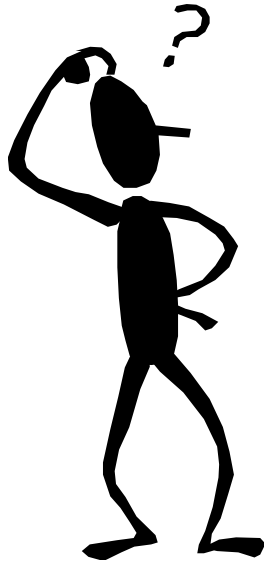
[Click Here for Animation](#)

Source: EVAPCO BLCT Dry Cooling

Challenge: Reduce ITD from 30 °C to 10 °C >> 6% more Power Production

Summary of NSF-EPRI Advanced Dry Cooling Science and Technology Innovation Program Projects with \$6 M Total Funding

Project Title	Organization	Funder
Direct Contact Liquid on String Heat Exchangers for Dry Cooling of Power Plants	UCLA	NSF
On-demand Sweating-Boosted Air Cooled Heat-Pipe Condensers for Green Power Plants	U of S Carolina	NSF
Ejector Cooling Systems with Evaporation/Condensation Compact Condensers	Univ of Missouri Columbia/SPX	NSF
Novel Thermosyphon/Heat Pipe Heat Exchangers with Low Air-Side Thermal Resistance	Univ of Kansas /Univ of Connecticut	NSF
Auto Flutter Enhanced Air Cooled Condensers	GaTech/Johns Hopkins/Southern Company/SPX	NSF-EPRI
Advanced Air Cooled Condensers with Vortex-Generator Arrays between Fins	UIUC	NSF-EPRI
Indirect Dry Cooling Towers with Phase-Change Materials as Intermediate Coolants	Drexel/ACT/Worley Parsons	NSF-EPRI
Novel Heat-driven Microemulsion-based Adsorption Green Chillers for Steam Condensation	UMD/Worley Parsons	EPRI
Nanostructure Enhanced Air-Cooled Steam Condensers	MIT/HTRI	EPRI
Porous Structures With 3D Manifolds For Ultra-Compact Air Side Dry Cooling	Stanford	EPRI



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