HgCEMS for EGU MATS and PC MACT Compliance

Prepared for McIlvaine Company Webinar 16-April - 2015

> by Karl R. Wilber, PE Tekran Instruments Corporation 230 Tech Center Drive Knoxville, TN 37912 kwilber@tekran.com



A Presentation Promoting Provocation

- 1. EGU MATS and PC MACT Compliance –enough time? NO!
- 2. Are Sorbent Trap Systems Economic Choice **NO!**
- 3. Are EPA Proposed RATA tolerances Reasonable **NO!**
- 4. Example data.
- 5. Conclusions

U.S. EPA EGU MATS and Cement MACT Hg must be really low ~ 1.5 ug/m³ for EGUs (<150 ppt v/v basis)

- EPA Electric Generating Unit Mercury and Air Toxic Standards (MATS) promulgated January 2012
- Targeted MATS Pollutants and limits

Pollutant	Existing Source Std.	New Source Std.
Mercury	1.2 Ibs/T-BTU	0.35 Ibs/T-BTU
РМ	0.03 Ibs/M-BTU	
HCI	0.002 Ibs/M-BTU	

Deadline for Compliance – April, 2015

- The EPA Portland Cement MACT
- Targeted MACT Pollutants and limits

Pollutant	Existing Source Std.	New Source Std
Mercury	55 lbs/MM tons clinker	21 lbs/MM tons clinker
ТНС	24 ppmvd	24 ppmvd
PM	0,07 lbs/ton clinker	0.02 lbs/ton clinker
HCI	3 ppmvd	3 ppmvd
Organic HAP (Alternative to THC)	12 ppmvd	12 ppmvd

Deadline for Compliance – September, 2015

www.tekran.com

Impact of Regulations

- 1. New Air Pollution Control Strategies
- 2. New or Improved Monitoring Technologies
- 3. Proof of Performance of 1 & 2
- 4. Compliance Monitoring and Reporting
- 5. Control Systems Performance Monitoring and Optimization
- 6. Plant Retirements

We are still in the learning process – and compliance deadlines on upon us!

Example Hg Emissions Targets -Coal - Fired Power Plant



Economics of Hg Removal - 500 MWe Plant Accurate Measurement and Traceability are Critical



Reduction in Hg emissions from 80 – 90% using ACI costs an additional \$500K! (reduction from 1.0 to 0.6 µg/m³)

Accurately Measuring pptv -Levels of Mercury in Flue Gas

- 1 µg/m³ Hg = 112 parts per trillion (v/v)
- Many potential interferences and losses.
- Tekran R&D spent 1998 to 2003 understanding flue gas mercury reactions in the laboratory – and we're still learning
- Mercury appears in different species
 - Elemental Hg⁰
 - \circ lonic Hg^{2+}
 - Particulate-bound Hg^P
- Detectors can only measure Hg⁰



New 3300xi HgCEMS

Same trusted components with improved physical design



Tekran New Generation HgCEM System 3321 Sample Conditioner and Control Unit



Tekran 3300Xi Dual Port Sampling



Applications:

- Mercury control technology
 - Research and development
 - Acceptance testing at new installations
 - Optimization and performance monitoring
- Regulatory monitoring of multiple, closeproximity emissions stacks.

EERC Study Low-Level Measurements (funded by EPRI, ICCI, CATM)



Method 30B

- This method is only intended for use only under relatively low particulate conditions (e.g., sampling after all pollution control devices)
- This method is designed to measure the mass concentration of total vapor phase Hg in flue gas, including elemental Hg (Hg⁰) and oxidized forms of Hg (Hg²⁺), in micrograms per dry standard cubic meters (µg/dscm)
- Sorbent Traps have:
 - mineral wool section (intended for PM),
 - o primary capture section,
 - secondary (breakthrough) capture section
 - o final mineral wool section
- Hg^P that is captured in the trap is included in the analysis



Why do plants use Activated Carbon Injection, Bromine, etc.?

ACI captures Hg⁰, Bromine helps oxidize Hg making it easier to capture on PM or in a scrubber.

- Which increases the Hg content of the particulate!



Andover Technology Partners

The Electronic HgCEMS vs. Sorbent Trap

Feature	Electronic HgCEMS	Sorbent Trap
Capital Cost (including installation)	2+ times higher than Sorbent Trap	\$75-\$100K
Operations and Maintenance Costs (see next slide)	Lower than Sorbent Trap	-Requires routine retrieval and analyses of traps - Traps are consumables
Training and Complexity	Higher Level Training – more complex	-Comparatively simple to operate
Real-time feedback for Process and APCD	Valuable for "real-time" assessments and process feedback and control	- No capability for real-time feedback - data only available after days of exposure and analytical processing delays

The Electronic HgCEMS vs. Sorbent Trap Total Cost of Ownership



- 1. Sorbent Traps no real-time perspective for Hg control
- 2. May overstate gaseous Hg emissions -- Control \$ Impact?
- 3. Cost more to administer than Electronic HgCEM Systems
- 4. Still require Annual RATA

- The 30B mercury coming from field blank, trap blank and particulate are always positive and must always be included in the 30B Total Hg.
- For the HgCEM, mercury scrubbing by the flyash on the filter may cause a negative bias.
- Dual 30B trap difference and analytical for both can cause positive or negative bias.
- Worst case is 0.38 ug/m³ difference between methods that pass all QA criteria.



EPA Allegheny Armstrong Plant Comparison of Sorbent Trap Results



Comparative 30B and Electronic HgCEM System Measurements



www.tekran.com



Economics of Hg Removal - 500 MWe Plant Accurate Measurement and Traceability are Critical



Reduction in Hg emissions from 80 – 90% using ACI costs an additional \$500K! (reduction from 1.0 to 0.6 µg/m³)

EPA PROPOSED RATA TOLERANCE UPDATES 17-February-2015

- If Hg Concentrations > 50% of Emission Limit (i.e.> ~0.75 µg/m³) HgCEMS within 20% of Method 30B
- If Hg Concentrations < 50% of Emission Limit (i.e. <~0.75 µg/m³) HgCEMS within 10% of Emissions Limit (i.e. 0.15 µg/m³)

Opinions –

- above tolerances -not practical or based on current empirical information.
- Run off of "Top Ten" RATA testers on same stack would be insightful

RATA "Do-Over" Dollars



Where Are We Now in the U.S.?

- New parameters to be measured including PM, Hg, HCI, THC
- Low-level measurements and Reference-Methods challenges and potential disconnects
- EPA Published Updates of EGU MATS 17-Feb-2015 Federal Register – out for review.
- We're all still learning.
- EGU Compliance deadlines April 2015!
- PC MACT Compliance Sept. 2015!

